

(35) 北达科他州生物燃油贷款项目介绍

翻译： 生物燃油贷款项目（北达科州）

北达科州政府设立社区燃油合作贷款项目（Biofuels Partnership in Assisting Community Expansion (PACE) Loan Program），致力于为生产生物柴油、燃料乙醇、绿色柴油的企业提供低于票据利率但不超过 5% 的优惠贷款。对于州内合格的生物柴油、燃料乙醇、绿色柴油生产企业，在购买、建设或扩大生产规模、或购买和安装设备时，可以获得不超过 50 万美元的利息优惠。生物柴油生产企业生产的燃油必须从蔬菜油或者动物脂肪中提炼并且产品应符合 ASTM 制定的 D6751 规格标准。燃料乙醇生产企业生产的燃油必须从农产品中提炼出来并且可以用于与汽油的混合以便在国内机动车中使用。绿色柴油生产企业生产的燃油必须从可再生资源中提炼并且符合 ASTM 制定的规格标准。贷款期限根据项目的类型确定，享受燃油贷款的企业不得再享受其他 PACE 贷款项目。更多信息请参见 Biofuels PACE Program 网页。（参见北达科州法典 17-03 和 57-43.2-01）

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Biofuel Loan Program

The Biofuels Partnership in Assisting Community Expansion (PACE) Loan Program provides an interest buy down of up to 5% below the note rate to biodiesel, ethanol, or green diesel production facilities, livestock operations, feeding by-products produced at a biodiesel, ethanol, or green diesel facility, and grain handling facilities which provide storage of grain used in biofuels production. Qualified biodiesel, ethanol, and green diesel production facilities located in North Dakota may receive up to \$500,000 of interest buy down for the purchase, construction, or expansion of a production facility, or the purchase or installation of equipment at the facility. A biodiesel production facility must produce fuel that is comprised of mono-alkyl esters of long chain fatty acids derived from vegetable oil or animal fats and that meets ASTM specification D6751. An ethanol production facility must produce agriculturally-derived denatured ethanol that is suitable for blending with a petroleum product for use in internal combustion engines. A green diesel production facility must produce fuel from renewable resources that meets applicable ASTM specifications. Loan terms vary based on the project type, and recipients of Biofuels PACE loans are not eligible for regular PACE loans. For more information, please see the [Biofuels PACE Program website](#). (Reference [North Dakota Century Code 17-03](#) and [57-43.2-01](#))

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第 17-03 章节 与扶持社区发展有关的生物柴油合伙企业

17-03-01. 定义

在章节中，除非其他条文规定，否则：

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3、乙醇生产企业是指采用农产品提炼乙醇的生产商，乙醇可以应用于汽油混合燃料，做内燃引擎使用。生产企业必须位于州内，并且：

a. 企业至少10%的股权比例为农产品生产者所有；或者

b. 企业至少50%的股权比例为州内居民拥有。

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17-03-02. 与扶持社区发展有关的生物燃油合作基金 - 划拨和监管

自2007年7月1日起，与扶持社区发展有关的生物柴油合作基金更名为与社区发展有关的生物燃油合作基金。转入基金的所有资金、利息和其他付款都应根据本章节目的进行划拨。基金不受第54-44.1-11节的约束。北达科他州银行负责基金的管理工作。.....

17-03-03. 基金-目的- 低于市场利率的按揭贷款

在北达科他州银行参与下的银行贷款，基金下的资金主要用于提供低利率按揭。但是，北达科他州银行提供的贷款额不得超过所有贷款额的80%，也不得低于50%。

17-03-04. 基金 - 用途

1. a. The fund moneys may be used to participate in an interest rate buydown on a loan to a biodiesel or an ethanol production facility or to a livestock operation for the following eligible uses:

1.a. 基金下的资金主要用于与生物柴油或燃料乙醇生产工厂或饲料生产有关的项目贷款：

- (1) 实物资产的购买和建设；
- (2) 生产装置的扩建；
- (3) 设备的购买和安装。

b. 贷款资金不得用于生物柴油或燃料乙醇工厂或饲料生产的债务偿还或搬迁。

2.a在低利率的按揭贷款项目中，单个生物柴油或燃料乙醇工厂可以获得的最大利息优惠金额不得超过50万美元。

CHAPTER 17-03

BIODIESEL PARTNERSHIP IN ASSISTING COMMUNITY EXPANSION

17-03-01. Definitions. In this chapter, unless the context or subject matter otherwise requires:

1. "Biodiesel production facility" means a producer of a biodegradable, combustible liquid fuel that is derived from vegetable oil or animal fat and which is suitable for blending with diesel fuel for use in internal combustion diesel engines. The facility must be located in this state and:
 - a. Agricultural producers must hold at least ten percent of the ownership interest in the facility; or
 - b. Residents of this state must own at least fifty percent of the ownership interest of the facility.
2. "Biofuel partnership in assisting community expansion fund" or "fund" means a fund established to buy down the interest rate on loans to biodiesel and ethanol production facilities and to livestock operations as provided under this chapter.
3. "Ethanol production facility" means a producer of agriculturally derived denatured ethanol that is suitable for blending with a petroleum product for use in internal combustion engines. The facility must be located in this state and:
 - a. Agricultural producers must hold at least ten percent of the ownership interest in the facility; or
 - b. Residents of this state must own at least fifty percent of the ownership interest of the facility.
4. "Livestock operation" means a livestock feeding, handling, milking, or holding operation located in this state which uses as part of its operation a byproduct produced at a biodiesel or an ethanol production facility.

17-03-02. Biofuel partnership in assisting community expansion fund - Continuing appropriation - Administration. Effective July 1, 2007, the biodiesel partnership in assisting community expansion fund becomes the biofuel partnership in assisting community expansion fund. All moneys transferred into the fund, interest on fund moneys, and payments to the fund are appropriated for the purposes of this chapter. This fund is not subject to section 54-44.1-11. The Bank of North Dakota shall administer the fund. Notwithstanding any other provision of law, the Bank may transfer any unobligated moneys between funds that have been appropriated by the legislative assembly for interest buydown in the biofuel partnership in assisting community expansion fund and the partnership in assisting community expansion fund.

17-03-03. Fund - Purpose - Interest rate buydown. Moneys in the fund must be used for the purpose of buying down the interest rate on loans made by a lead financial institution in participation with the Bank of North Dakota. The Bank of North Dakota's participation may not exceed eighty percent nor be less than fifty percent of the total loans.

17-03-04. Fund moneys - Eligible uses.

1. a. The fund moneys may be used to participate in an interest rate buydown on a loan to a biodiesel or an ethanol production facility or to a livestock operation for the following eligible uses:
 - (1) Purchase or construction of real property.

- (2) Expansion of facilities.
- (3) Purchase or installation of equipment, including a biodigester system.
- b. The loan funds may not be used to refinance any existing debt or for the relocation within this state of the biodiesel or ethanol production facility or the livestock operation.
- 2. a. The maximum amount from the fund in the interest rate buydown for a biodiesel or ethanol production facility may not exceed five hundred thousand dollars to any single biodiesel or ethanol production facility under this chapter.
- b. Except as provided in subdivision c, the maximum amount from the fund in the interest rate buydown for a livestock operation may not exceed two hundred fifty thousand dollars to any single livestock operation under this chapter.
- c. If a livestock operation has reached the limit provided for in subdivision b as a result of any activity other than the purchase or installation of a biodigester, that operation is entitled to receive from the fund up to two hundred fifty thousand dollars as an additional interest rate buydown on the operation's purchase or installation of a biodigester system.
- 3. The fund participation is limited to the amount required to buy down the interest to five hundred basis points below the national prime interest rate.
- 4. The Bank of North Dakota shall adopt rules to implement this chapter.

17-03-05. Partnership in assisting community expansion fund incentive limitation.
A biodiesel production facility or ethanol production facility that receives interest buydown from the biofuels partnership in assisting community expansion fund is not eligible to receive interest buydown from the partnership in assisting community expansion fund for the same project during the same biennium.

(36) 北达科他州乙醇生产激励项目介绍

翻译： 乙醇生产激励（北达科他州）

当乙醇价格在非正常状态下处于较低水平或是玉米价格非正常状态下处于较高水平时，乙醇生产激励将为合格的乙醇生产者按季度提供生产补贴。如果生产企业的投入运营时间早于 1995 年 7 月 1 日，则该企业只有在 2005 年 7 月 1 日以后新增产能才有可能获得该项补贴，新增产能应当超过 1000 万加仑或者是原产能的 50% 以上，取二者的最低值。补贴金额的计算是依据上季度州内乙醇的批发价格和州内玉米的平均价格确定。该项目的总补贴额每年为 160 万美元。单个生产企业在生产运行期收到的补贴累积不得超过 1000 万美元。更多信息请见北达科他州商务部网站。（参见北达科他州世纪法典 17-02）

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Ethanol Production Incentive

The Ethanol Production Incentive provides qualified ethanol producers with quarterly payments based on production volume during times when ethanol prices are unusually low and/or corn prices are unusually high. If an ethanol production facility was in operation in North Dakota before July 1, 1995, it is only eligible to receive incentive payments if that facility increases its production by 10 million gallons or 50% of its production capacity, whichever is less, during any 12-month period beginning on or after July 1, 2005. The incentive amount is based on the average North Dakota wholesale ethanol price for the preceding quarter and the average North Dakota corn price for the preceding quarter. The total cumulative incentive available to all eligible producers in any single year is \$1.6 million. A single eligible facility may not receive more than \$10 million in incentive payments over the life of the facility. For more information, please see the North Dakota Department of Commerce [Ethanol Production Incentive](#) website. (Reference North Dakota Century Code 17-02)

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第17-02章节 乙醇生产刺激计划

17-02-01 乙醇生产刺激计划- 预算部分的报告

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17-02-02. 乙醇生产刺激计划 - 产量增加部分的补贴

如果乙醇生产企业是在1995年7月1日以前投产, 并自2005年7月1日起12个月内增加至少100万加仑的产能或者增加产能在原产能的50%以上, 则该乙醇生产企业可以依据第17-02-03条的规定对于新增产能有权获得生产补贴。

17-02-03. 乙醇生产刺激计划 - 补贴的计算和支付.

生产补贴的支付由可再生能源和能效服务部门按季度提供, 但必须依据北达科他州农业数据统计中的每蒲式耳玉米的农民采购价格以及北达科他州AXXIX汽油编制的乙醇季度价格数据而作出。生产补贴的金额等于第1段和第2段的数据之和:

1、a. 如果玉米的季度平均价格高于1.8美元/每蒲式, 每高1美分, 则可再生能源和能效服务部门对新增乙醇产量应当支付0.001美分/加仑的补贴。

b. 如果玉米的季度平均价格为1.8美元/每蒲式, 则可再生能源和能效服务部门对新增乙醇产量不提供补贴。

c. 如果玉米的季度平均价格低于1.8美元/每蒲式, 每低1美分, 则可再生能源和能效服务部门对新增乙醇产量应当扣减0.001美分/加仑的补贴。

2、a. 如果乙醇的季度平均价格高于1.3美元/每蒲式, 每高1美分, 则可再生能源和能效服务部门对新增乙醇产量应当可见0.002美分/加仑的补贴。

b. 如果乙醇的季度平均价格为1.3美元/每蒲式, 则可再生能源和能效服务部门对新增乙醇产量不扣减补贴。

c. 如果乙醇的季度平均价格低于1.3美元/每蒲式, 每低1美分, 则可再生能源和能效服务部门对新增乙醇产量应当提供0.002美分/加仑的补贴。

17-02-04. 乙醇生产刺激计划 - 补贴限制.

对于单个生产企业而言, 可再生能源和能效服务部门根据第17-02-03节提供的补贴不得超过160万美元。如果乙醇生产刺激基金的财务状况出现赤字, 则不提供补贴。如果基金余额不足以支付当季所有的生产补贴, 则应按比例进行支付, 但不足部分不累积到下一季度。单个生产企业的累积生产补贴最高不超过1000万美元, 补贴年限最长为10年。任何股权的变化不会影响对该适格工厂企业的生产补贴。

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**CHAPTER 17-02
ETHANOL PRODUCTION INCENTIVES**

17-02-01. Ethanol production incentives - Report to budget section.

Repealed by S.L. 2013, ch. 177, § 4.

17-02-01.1. Definition.

In this chapter "eligible facility" means an ethanol production plant constructed in this state after July 31, 2003.

17-02-02. Ethanol production incentives - Payments for increased production.

If an ethanol plant that was in operation in this state before July 1, 1995, increases its production by the lesser of ten million gallons [37854000 liters] or fifty percent of its production capacity during any twelve-month period beginning on or after July 1, 2005, that plant is eligible to receive ethanol production incentive payments under section 17-02-03 on its increased production.

17-02-03. Ethanol production incentive - Calculation - Payment.

The office of renewable energy and energy efficiency shall provide quarterly to each eligible facility a production incentive based on the average North Dakota price per bushel of corn received by farmers during the quarter, as established by the North Dakota agricultural statistics service and the average North Dakota rack price per gallon [3.79 liters] of ethanol during the quarter, as compiled by AXXIS petroleum. The amount payable as a production incentive must be calculated by including the sum arrived at under subsection 1 with the sum arrived at under subsection 2.

1. a. If the average quarterly price per bushel of corn is above one dollar and eighty cents, for each one cent by which the quarterly price is above one dollar and eighty cents, the office of renewable energy and energy efficiency shall add to the amount payable under this section one-tenth of one cent times the number of gallons of ethanol produced by the eligible facility during the quarter.
- b. If the average quarterly price per bushel of corn is one dollar and eighty cents, the office of renewable energy and energy efficiency shall add zero to any amount payable under this section.
- c. If the average quarterly price per bushel of corn is below one dollar and eighty cents, for each one cent by which the quarterly price is below one dollar and eighty cents, the office of renewable energy and energy efficiency shall subtract from the amount payable under this section one-tenth of one cent times the number of gallons of ethanol produced by the eligible facility during the quarter.
2. a. If the average quarterly rack price per gallon of ethanol is above one dollar and thirty cents, for each one cent by which the average quarterly rack price is above one dollar and thirty cents, the office of renewable energy and energy efficiency shall subtract from the amount payable under this section, two-tenths of one cent times the number of gallons of ethanol produced by the eligible facility during the quarter.
- b. If the average quarterly rack price per gallon of ethanol is one dollar and thirty cents, the office of renewable energy and energy efficiency shall subtract zero from any amount payable under this section.
- c. If the average quarterly rack price per gallon of ethanol is below one dollar and thirty cents, for each one cent by which the average quarterly rack price is below one dollar and thirty cents, the office of renewable energy and energy efficiency shall add to the amount payable under this section two-tenths of one cent times the number of gallons of ethanol produced by the eligible facility during the quarter.

17-02-04. Subsidy limitations.

The office of renewable energy and energy efficiency may not distribute more than one million six hundred thousand dollars per eligible facility annually in payments under section 17-02-03 and may not distribute any payment that would create a negative ethanol production incentive fund balance. If the incentive fund balance is insufficient to pay all valid incentive requests received in any quarter, the funds available must be paid out on a pro rata basis and obligations may not be carried forward. No eligible facility may receive state payments that exceed a cumulative total of ten million dollars or for longer than ten years. Change in ownership of an eligible facility does not affect the ten million dollar cumulative total allowed to be paid to that eligible facility under this section or the ten-year limitation contained in this section.

17-02-05. Ethanol production incentive fund - Continuing appropriation.

There is created in the state treasury a special fund known as the ethanol production incentive fund. The fund consists of transfers made in accordance with section 39-04-39. All moneys in the fund are appropriated on a continuing basis to the office of renewable energy and energy efficiency for use in paying ethanol production incentives under this chapter.

(37) 北达科他州新产业公司税收减免项目介绍

翻译： 以农业为基础的燃油生产工资和薪水税收减免（北达科他州）

新成立的乙醇、生物柴油、绿色柴油以及沼气生产者可以按照每年支付的工资和薪水的一定比例享受所得税减免。生产农产品的公司，包括乙醇、生物柴油和沼气，在成立后的前三年每年可享受 1% 工资和薪水的所得税抵扣，在第四年和第五年可以享受 0.5% 工资和薪水的所得税抵扣。只有在北达科他州成立的新企业有资格享受税收减免。通过重组或兼并的企业没有资格享受该项税收优惠。（参见北达科他州世纪法典第 57-38-30.1）

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Agriculturally-Based Fuel Production Wage and Salary Tax Credit

New ethanol, biodiesel, green diesel, and biogas producers may be eligible for an income tax credit equal to a percentage of wages and salaries paid each year. A corporation involved in processing an agricultural product, including ethanol, biodiesel, and biogas feedstocks, may claim an income tax credit equal to 1% of wages and salaries paid during the tax year for each of the first three years of operation and 0.5% of wages and salaries paid during the tax year for the fourth and fifth years. Only corporations doing business in North Dakota for the first time are eligible. A corporation created from the reorganization or acquisition of an existing business does not qualify, nor does a business that receives a property or income tax exemption under North Dakota Century Code 40-57.1. (Reference North Dakota Century Code 57-38-30.1)

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北达科他州世纪法典（节选）

第 57-38-30.1 条 新产业公司税收减免

基于为州内新产业提供税收减免的目的，只要是在 1969 年 1 月 1 日以后初次设立而不是通过商业重组或兼并的任何国内公司或者在 1969 年 1 月 1 日以后初次获得商业交易许可的任何国外公司可以依据本条规定享受公司税收减免。对于已经依据第 40-57.1 条享受资产税或所得税减免的公司或者是在 1969 年 1 月 1 日之前成立的公司将不被允许享受该项税收减免。税收减免从第 57-38-30 条项下的应缴纳税中扣除，公司成立后前三年的税收减免额为公司工资和薪金总额的 1%，第四年和第五年的税收减免额为公司工资和薪金总额的 0.5%。五年之后，公司不再享受税收减免，并依据第 57-38-30 条的规定进行缴税。基于本条的目的，新产业是指致力于在农业、矿业、产品加工以及组装方面成立的组装、制造、混合以及加工型企业。

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CHAPTER 57-38 INCOME TAX Code.

57-38-01. Definitions.

As used in this chapter, unless the context or subject matter otherwise requires:

1. "Chronically mentally ill" means a person who, as a result of a mental disorder, exhibits emotional or behavioral functioning which is so impaired as to interfere substantially with the person's capacity to remain in the community without verified supportive treatment or services of a long-term or indefinite duration. This mental disability must be severe and persistent, resulting in a long-term limitation of the person's functional capacities for primary activities of daily living such as interpersonal relationships, homemaking, self-care, employment, and recreation.
2. "Corporation" includes associations, business trusts, joint stock companies, and insurance companies.
3. "Developmental disability" has the same meaning as defined in section 25-01.2-01.
4. "Domestic" when applied to a corporation means created or organized under the laws of North Dakota.
5. "Federal Internal Revenue Code of 1954, as amended", "United States Internal Revenue Code of 1954, as amended", and "Internal Revenue Code of 1954, as amended", mean the United States Internal Revenue Code of 1986, as amended. Reference to the Internal Revenue Code of 1954, as amended, includes a reference to the United States Internal Revenue Code of 1986, as amended, and reference to the United States Internal Revenue Code of 1986, as amended, includes a reference to the provisions of law formerly known as the Internal Revenue Code of 1954, as amended.
 - a. Except that the provisions of section 168(f)(8) of the Internal Revenue Code of 1954, as amended, are not adopted in those instances when the minimum investment by the lessor is less than one hundred percent for the purpose of computing North Dakota taxable income for individuals, estates, trusts, and corporations for taxable years beginning on or after January 1, 1983. Therefore, federal taxable income must be increased, or decreased, as the case may be, to reflect the adoption or nonadoption of the provisions of section 168(f)(8) of the Internal Revenue Code of 1954, as amended, and such adjustments must be made before computing income subject to apportionment.
 - b. Provided, that one-half of the amount not allowed as an accelerated cost recovery system depreciation deduction for the taxable year beginning after December 31, 1982, may be deducted from federal taxable income in each of the next two taxable years beginning after December 31, 1985, and one-half of the amount not allowed as an accelerated cost recovery system depreciation deduction for the taxable year beginning after December 31, 1983, may be deducted from federal taxable income in each of the next two years beginning after December 31, 1987, and one-half of the amount not allowed as an accelerated cost recovery system depreciation deduction for the taxable year beginning after December 31, 1984, may be deducted from federal taxable income in each of the next two taxable years beginning after December 31, 1989. All such adjustments must be made before computing income subject to apportionment.
 - c. Provided, that the depreciation adjustments allowed in subdivision b shall be limited to those eligible assets acquired during taxable years beginning after December 31, 1982. Acquisitions made before taxable years beginning January 1, 1983, must be depreciated pursuant to the methods permissible under Internal Revenue Code provisions in effect prior to January 1, 1981.
 - d. Except that for purposes of applying the Internal Revenue Code of 1954, as amended, with respect to actual distributions made after December 31, 1984, by a domestic international sales corporation, or former domestic international sales corporation, which was a domestic international sales corporation on

2. On all taxable income exceeding twenty-five thousand dollars and not exceeding fifty thousand dollars, at the rate of three and fifty-five hundredths percent.
3. On all taxable income exceeding fifty thousand dollars, at the rate of four and thirty-one hundredths percent.

57-38-30.1. Corporate tax credit for new industry.

For the purpose of providing a tax incentive to new industry in this state, any domestic corporation that has been incorporated for the first time in this state after January 1, 1969, and which is not the result of a business reorganization or acquisition, or any foreign corporation that has received a certificate of authority to transact business in this state for the first time after January 1, 1969, is entitled to receive the corporate tax credit allowed by this section by complying with the provisions herein; provided, that corporations receiving any property tax or income tax exemption allowed by chapter 40-57.1, or reorganized corporations that were in existence prior to January 1, 1969, are not allowed the credit. The credit consists of a deduction from the net tax as computed under section 57-38-30 of one percent of the annual gross amount expended by the corporation for salaries and wages within the state of North Dakota for each of the first three taxable years, and a deduction from the net tax as computed under section 57-38-30 of one-half of one percent of the annual gross amount expended by the corporation for salaries and wages within the state of North Dakota for each of the fourth and fifth taxable years. After the fifth taxable year, no further deduction is allowed, and the corporation must be taxed in accordance with the schedule provided in section 57-38-30 without credit. For the purpose of this section, new industry is defined as a corporate enterprise engaged in assembling, fabricating, manufacturing, mixing, or processing of any agricultural, mineral, or manufactured products or any combination thereof.

57-38-30.2. Surtax on income.

Repealed by S.L. 1975, ch. 476, § 2.

57-38-30.3. Individual, estate, and trust income tax.

1. A tax is hereby imposed for each taxable year upon income earned or received in that taxable year by every resident and nonresident individual, estate, and trust. A taxpayer computing the tax under this section is only eligible for those adjustments or credits that are specifically provided for in this section. Provided, that for purposes of this section, any person required to file a state income tax return under this chapter, but who has not computed a federal taxable income figure, shall compute a federal taxable income figure using a pro forma return in order to determine a federal taxable income figure to be used as a starting point in computing state income tax under this section. The tax for individuals is equal to North Dakota taxable income multiplied by the rates in the applicable rate schedule in subdivisions a through d corresponding to an individual's filing status used for federal income tax purposes. For an estate or trust, the schedule in subdivision e must be used for purposes of this subsection.

- a. Single, other than head of household or surviving spouse.

If North Dakota taxable income is:

Over	Not over	The tax is equal to	Of amount over
\$0	\$37,450	1.10%	\$0
\$37,450	\$90,750	\$411.95 + 2.04%	\$37,450
\$90,750	\$189,300	\$1,499.27 + 2.27%	\$90,750
\$189,300	\$411,500	\$3,736.36 + 2.64%	\$189,300
\$411,500		\$9,602.44 + 2.90%	\$411,500

- b. Married filing jointly and surviving spouse.

If North Dakota taxable income is:

Over	Not over	The tax is equal to	Of amount over
\$0	\$62,600	1.10%	\$0
\$62,600	\$151,200	\$688.60 + 2.04%	\$62,600
\$151,200	\$230,450	\$2,496.04 + 2.27%	\$151,200

(38) 俄勒冈州替代燃油贷款项目介绍

翻译：可替代燃油贷款（俄勒冈州）

俄勒冈州能源部（department of Energy）通过州能源贷款项目（State Energy Loan Program）对合格的项目提供低息贷款。合格的可替代燃油项目包括燃油生产设施，专用原料生产、加油设施以及车辆。贷款接受者应当提交完整的贷款申请并且支付贷款申请费用。更多信息，包括申请方式以及利息和费用，请参见 SELP 网页介绍（参见俄勒冈州法典 470）

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Alternative Fuel Loans

The Oregon Department of Energy administers the State Energy Loan Program (SELP) which offers low-interest loans for qualified projects. Eligible alternative fuel projects include fuel production facilities, dedicated feedstock production, fueling infrastructure, and fleet vehicles. Loan recipients must complete a loan application and pay a loan application fee. For more information, including application forms and interest rate and fee information, see the SELP website. (Reference [Oregon Revised Statutes 470](#))

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(39) 俄勒冈州生物燃油生产资产税减免项目介绍

翻译：生物燃油生产资产税减免（俄勒冈州）

用于生产生物燃油（包括乙醇和生物柴油）的资产可以享受财产税减免，如果该资产坐落于指定的可再生能源发展区域（designated Renewable Energy Development Zone）。俄勒冈州商业发展部负责接收和批准关于合格的农村地区变为指定的可再生能源发展区域的申请。（参见俄勒冈州法典 285c350 至 285c370）

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Biofuels Production Property Tax Exemption

Property used to produce biofuels, including ethanol and biodiesel, may be eligible for a property tax exemption if it is located in a designated Renewable Energy Development Zone. The Oregon Business Development Department must receive and approve an application from a qualified rural area to designate the area as a Rural Renewable Energy Development Zone. (Reference Oregon Revised Statutes 285C.350 through 285C.370)

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俄勒冈州法典

当地小范围能源计划

第 285 章 C—经济发展 III

农村可再生能源发展区域

以下为俄勒冈州法典第 285 章 C. 350 至 285 章 C. 370 的内容：

(1) “申请者”为来自于城市、县、区的农村可再生能源发展区域申请者。

(2) “可再生能源”为按照俄勒冈法典 469. 185 条所规定的，通过使用可再生资源产生的电、液体、气体和固体燃料，并以商业或批发销售为目的，如下：

(a) 生物燃料，如乙醇，源自于俄勒冈州的按照州法典 646. 905 条所规定的。生物燃料包括但不限于：为加工生物燃料或其副产品的农作物、林作物或其他工业商业城市用残留物。

第 285 章 C353 条—农业可再生资源发展区域的委派者、需求者和资助者

(4) (a) 农村可再生资源发展区域的委派者授权减免金额，并根据下文 (d) 所列条款的减免，以州法典 285C. 359 所规定的财产的真实市场价格，及州法典 285V.362 所确定的减免额度。

(d) 以下确定减免的额度：

(B) 如果没有关于额度大小的解决方案，那么减免额度应该为 2 亿 5 千万美元。

(C) 任何单一的委派者的减免额度不应当超过 2 亿 5 千万美元。

Oregon Revised Statutes

SMALL SCALE LOCAL ENERGY PROJECTS

Chapter 285C — Economic Development III

RURAL RENEWABLE ENERGY DEVELOPMENT ZONES

285C.350 Definitions for ORS 285C.350 to 285C.370. As used in ORS 285C.350 to 285C.370:

(1) "Applicant" means the city, county or group of counties applying for designation of territory as a rural renewable energy development zone.

(2) "Renewable energy" means electricity that is generated through use of a renewable energy resource, as defined in ORS 469.185, or a liquid, gaseous or solid fuel for commercial sale or distribution that is one of the following:

(a) A biofuel, such as biodiesel or ethanol, as those terms are defined in ORS 646.905, that is derived from an organic source. As used in this paragraph, "biofuel" includes, but is not limited, to raw biomass harvested for biofuel or suitable by-products, residue from agriculture, forestry or other industries and residue from commercial or municipal waste collection.

(b) A fuel additive that has been verified under the United States Environmental Protection Agency's Environmental Technology Verification Program or the California Air Resources Board verification program and is composed of at least 90 percent renewable materials.

(3) "Rural area" means an area in the state that is not within the urban growth boundary of a city with a population of 30,000 or more. [2003 c.662 §69; 2005 c.94 §12; 2007 c.739 §9]

285C.353 Designation of rural renewable energy development zones; requirements; multiple designations; zone sponsor. (1) A county, a city in a rural area or a combination of contiguous counties may apply to the Director of the Oregon Business Development Department for designation of the entire territory of the applicant that is located in a rural area as a rural renewable energy development zone.

(2) An application for designation of a rural renewable energy development zone shall be in such form and shall contain such information as the Oregon Business Development Department prescribes by rule. The application shall include a copy of the resolution of the governing body of the city or each county that constitutes the applicant that states that the city or county seeks rural renewable energy development zone designation.

(3) The director shall approve designation of the territory of the applicant as a rural renewable energy development zone, excluding any territory of an applicant that is not within a rural area at the time of designation.

(4)(a) The designation of an area as a rural renewable energy development zone authorizes the exemption of up to an amount, determined as prescribed in paragraph (d) of this subsection, in real market value of property described in ORS 285C.359 that meets the requirements for exemption under ORS 285C.362.

(b) An applicant may seek subsequent additional designations under this section. An application for additional designation shall be made in the same manner as an application for initial designation, and shall be approved by the director if the application for additional designation meets the qualifications for designation under subsection (3) of this section.

(c) Each additional designation approved under this section authorizes the exemption of a new amount, determined as prescribed in paragraph (d) of this subsection, in real market value of property described in ORS 285C.359 that meets the requirements for exemption under ORS 285C.362.

(d) Each amount authorized for exemption under this section shall be determined as follows:

(A) The amount shall be set forth in the resolution described in subsection (2) of this section.

(B) If no amount is specified in the resolution described in subsection (2) of this section, the amount shall be \$250 million.

(C) The amount may not exceed \$250 million for any single designation under this section.

(D) The amount applies only to exemptions first claimed for a tax year that begins after January 1 following the date of adoption of the resolution described in subsection (2) of this section.

(5) If an application for designation was made by one city or county, that city or county shall serve as sponsor of the rural renewable energy development zone. If the application for designation was made by two or more counties, the application shall identify which county shall serve as the sponsor of the zone. [2003 c.662 §70; 2005 c.595 §4; 2007 c.739 §9a]

(40) 南卡罗来纳州生物燃油生产设备税收减免项目介绍

翻译：生物燃油生产设备税收减免（南卡罗来纳州）

对于可再生燃油的生产项目，包括建设或改造项目，允许纳税人享受资产税收减免，最高可达生产项目成本支出的 25%。生物燃油的生产包括中间生产步骤，比如研磨、压榨、以及原料处理和蒸馏以及最终产品的加工。自装置投入使用的当年起算，税收减免应当在 7 个财税年进行分摊。合格的生物燃油包括非汽油类但可用于机动车和公路车辆的液体燃油，包括生物柴油和乙醇。（参见南卡罗来纳州法典 12-6-3610）

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Biofuels Production Facility Tax Credit

A taxpayer that constructs and places into service a commercial facility for the production of biofuel is eligible for a tax credit of up to 25% of the cost of constructing or renovating a building and equipping the facility. Production of biofuel includes intermediate steps such as milling, crushing, and handling feedstock and the distillation and manufacturing of the final product. The entire credit must be taken in seven equal annual installments beginning with the taxable year in which the facility is placed into service. Qualifying fuels include liquid non-petroleum based fuel that can be placed in motor vehicle fuel tanks and used to operate on-road vehicles, including all forms of fuel commonly or commercially known or sold as biodiesel and ethanol. (Reference [South Carolina Code of Laws 12-6-3610](#))

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第 12-6-3600 条——为乙醇和生物燃油设备的减免

(A)(1) 在税收年度之后的 2007 年至 2017 年, 根据本章规定, 以玉米为原料生产的燃料乙醇和以豆油为原料生产的生物柴油的装置享受税收减免, 但在 2011 年 12 月 31 日前, 该装置的开工率至少要在 25% 以上。以玉米为原料生产的燃料乙醇和以豆油为原料生产的生物柴油每加仑可以享受 0.2 美元的税收减免直到 2016 年 12 月 31 日。

.....

(3) 任何谓使用的减免可以在 10 年内结转。

(B) 有用的部分:

(1) “乙醇装置”即使用可再生资源 and 副产品生产燃料乙醇的装置。

.....

(3) “装置设计产能”即为生产乙醇燃料最初设计的年生产能力, 产能单位为蒲式耳的谷物或加仑的乙醇燃料。

(c)(d) 自 2017 年 1 月 1 日起, 乙醇燃料装置所享受的税收减免额下调至 0.075 美元/加仑。

.....

(E) 州能源办公室依据本条款, 设计申请表、申请程序及税收减免内容。

.....

第 12-6-3610 条——为销售可再生能源所使用的资产的税收减免

(A)(1) 纳税人在本州地域为销售可再生能源所购买、建设或安装的资产, 享受 25% 的资产税收减免。

(2) 可申请税收减免的资产包括: 抽水泵、储油罐和相关直接用于销售、分发和储存可再生能源设备。.....

South Carolina Code of Laws

SECTION 12-6-3600. Credit for ethanol and biodiesel facilities.

(A)(1) For taxable years beginning after 2006, and before 2017, there is allowed a credit against the tax imposed pursuant to this chapter for any corn-based ethanol or soy-based biodiesel facility which is in production at the rate of at least twenty-five percent of its name plate design capacity for the production of corn-based ethanol or soy-based biodiesel, before denaturing, on or before December 31, 2011. The credit equals twenty cents a gallon of corn-based ethanol or soy-based biodiesel produced and is allowed for sixty months beginning with the first month for which the facility is eligible to receive the credit and ending not later than December 31, 2016. The taxpayer is eligible to claim the credit after the facility has six consecutive months of operation at an average production rate of at least twenty-five percent of its name plate design capacity. In the first taxable year in which the taxpayer is eligible to claim the credit, the taxpayer may claim the credit for the first six months it met the requirements in addition to qualifying production during its current taxable year.

(2) For taxable years beginning after 2006, and before 2017, there is allowed a credit against the tax imposed pursuant to this chapter for an ethanol facility using a feedstock other than corn or a biodiesel facility using a feedstock other than soy oil which is in production at the rate of at least twenty-five percent of its name plate design capacity for the production of ethanol or biodiesel, before denaturing, on or before December 31, 2011. The credit equals thirty cents a gallon of noncorn ethanol or nonsoy oil biodiesel produced and is allowed for up to sixty months beginning with the first month for which the facility is eligible to receive the credit and ending no later than December 31, 2016. The taxpayer is eligible to claim the credit after the facility has six consecutive months of operation at an average production rate of at least twenty-five percent of its name plate design capacity. In the first taxable year in which the taxpayer is eligible to claim the credit, the taxpayer may claim the credit for the first six months it met the requirements in addition to qualifying production during its current taxable year.

(3) Any unused credit may be carried forward for ten years.

(B) As used in this section:

(1) "Ethanol facility" means a plant or facility primarily engaged in the production of ethanol or ethyl alcohol derived from renewable and sustainable bioproducts used as a substitute for gasoline fuel.

(2) "Biodiesel facility" means a plant or facility primarily engaged in the production of plant- or animal-based fuels used as a substitute for diesel fuel.

(3) "Name plate design capacity" means the original designed capacity of an ethanol or biodiesel facility. Capacity may be specified as bushels of grain ground or gallons of ethanol or biodiesel produced a year.

(C)(1) Beginning January 1, 2017, an ethanol or biodiesel facility must receive a credit against the tax imposed by this chapter in the amount of seven and one-half cents a gallon of ethanol or biodiesel, before denaturing, for new production for a period not to exceed thirty-six consecutive months.

(2) For purposes of this subsection, "new production" means production which results from a new facility, a facility which has not received credits before 2017, or the expansion of the capacity of an existing facility by at least two million gallons first placed into service after 2016, as certified by the design engineer of the facility to the State Energy Office.

(3) For expansion of the capacity of an existing facility, "new production" means annual production in excess of twelve times the monthly average of the highest three months of ethanol or biodiesel production at an ethanol or biodiesel facility during the twenty-four-month period immediately preceding certification of the facility by the design engineer.

(4) Credits are not allowed pursuant to this subsection for expansion of the capacity of an existing facility until production is in excess of twelve times the three-month average amount determined pursuant to this subsection during any twelve-consecutive-month period beginning no sooner than January 1, 2017.

(5) The amount of a credit granted pursuant to this section based on new production must be approved by the State Energy Office based on the ethanol or biodiesel production records as may be necessary to reasonably determine the level of new production.

(D)(1) The credits described in this section are allowed only for ethanol or biodiesel produced at a plant in this State at which all fermentation, distillation, and dehydration takes place. Credit is not allowed for ethanol or biodiesel produced or sold for use in the production of distilled spirits.

(2) Not more than twenty-five million gallons of ethanol or biodiesel produced annually at an ethanol or biodiesel facility is eligible for the credits in subsections (A) and (B) of this section, and the credits only may be claimed by a producer for the periods specified in subsections (A) and (B) of this section.

(3) Not more than ten million gallons of ethanol or biodiesel produced during a twelve-consecutive-month period at an ethanol or biodiesel facility is eligible for the credit described in subsection (C) of this section, and the credit only may be claimed by a producer for the periods specified in subsection (C) of this section.

(4) Not more than one hundred twenty-five million gallons of ethanol or biodiesel produced at an ethanol or biodiesel facility by the end of the sixty-month period set forth in subsection (A) or (B) of this section is eligible for the credit under the subsection. An ethanol or biodiesel facility which receives a credit for ethanol or biodiesel produced under subsection (A) or (B) of this section may not receive a credit pursuant to subsection (C) of this section until its eligibility to receive a credit under subsection (A) or (B) of this section has been completed.

(E) The State Energy Office shall prescribe an application form and procedures for claiming credits under this section.

(F) For purposes of ascertaining the correctness of the credit allowed pursuant to this section, the State Energy Office or the department may examine or cause to have examined, by any agent or representative designated for that purpose, any books, papers, records, or memoranda bearing upon these matters.

(G) Notwithstanding the credit amount allowed by this section, for Fiscal Year 2008-2009, all claims made pursuant to this section must not exceed eight hundred thousand dollars and must apply proportionately to all eligible claimants.

(H)(1) To obtain the maximum amount of the credit available to a taxpayer, each taxpayer must submit a request for credit to the State Energy Office by January thirty-first for all gallons of qualifying fuel produced in the previous calendar year and the State Energy Office must notify the taxpayer that it qualifies for the credit and the amount of credit allocated to the taxpayer by March first of that year. A taxpayer may claim the maximum credit for its taxable year which contains the December thirty-first of the previous calendar year. The Department of Revenue may require any documentation that it deems necessary to administer the credit.

(2) For the state's fiscal year beginning July 1, 2008, the maximum amount of credit is to be determined based on an eighteen-month period beginning July 1, 2008, through December 31, 2009. Applications are to be made by January 31, 2010, for the previous eighteen-month period commencing July 1, 2008, and ending December 31, 2009. A taxpayer allocated a credit for this eighteen-month period may claim the credit for its tax year which contains December 31, 2009.

(3) To the extent the maximum amount of the credit contained in this section is repealed, the elimination of the maximum amount shall be seen as the last expression of the legislature and to the extent any language in this act conflicts with that repeal, it shall be considered null and void.

SECTION 12-6-3610. Credit for property used for distribution or dispensing renewable fuel.

(A)(1) A taxpayer that purchases or constructs and installs and places in service in this State property that is used for distribution or dispensing renewable fuel specified in this subsection, at a new or existing commercial fuel distribution or dispensing facility, is allowed a credit equal to twenty-five percent of the cost to the taxpayer of purchasing, constructing, and installing the property against the taxpayer's liability for a tax imposed pursuant to this chapter.

(2) Eligible property includes pumps, storage tanks, and related equipment that is directly and exclusively used for distribution, dispensing, or storing renewable fuel. A taxpayer is qualified for a tax credit provided pursuant to this subsection if the equipment used to store, distribute, or dispense renewable fuel is labeled for this purpose and clearly identified as associated with renewable fuel.

(3) The entire credit may not be taken for the taxable year in which the property is placed in service but must be taken in three equal annual installments beginning with the taxable year in which the property is placed in service. If, in one of the years in which the installment of a credit accrues, property directly and exclusively used for distributing, dispensing, or storing renewable fuel is disposed of or taken out of service and is not replaced, the credit expires and the taxpayer may not take any remaining installment of the credit.

(4) The unused portion of an unexpired credit may be carried forward for not more than ten succeeding taxable years.

(5) For purposes of this subsection, "renewable fuel" means E70 or greater ethanol fuel dispensed at the retail level for use in motor vehicles and pure ethanol or biodiesel fuel dispensed by a distributor or facility that blends these nonpetroleum liquids with gasoline fuel or diesel fuel for use in motor vehicles.

(B)(1) A taxpayer that constructs and places in service in this State a commercial facility for the production of renewable fuel is allowed a credit equal to twenty-five percent of the cost to the taxpayer of constructing or renovating a building and equipping the facility for the purpose of producing renewable fuel. Production of renewable fuel includes intermediate steps such as milling, crushing, and handling of feedstock and the distillation and manufacturing of the final product.

(2) The entire credit may not be taken for the taxable year in which the facility is placed in service but must be taken in seven equal annual installments beginning with the taxable year in which the

facility is placed in service. If, in one of the years in which the installment of a credit accrues, the facility with respect to which the credit was claimed is disposed of or taken out of service, the credit expires and the taxpayer may not take any remaining installment of the credit.

(3) The unused portion of an unexpired credit may be carried forward for not more than ten succeeding taxable years.

(4) As used in this subsection, "renewable fuel" means liquid nonpetroleum-based fuels that may be placed in motor vehicle fuel tanks and used as a fuel in a highway vehicle. It includes all forms of fuel commonly or commercially known or sold as biodiesel and ethanol.

(5) A taxpayer that claims any other credit allowed under this article with respect to the costs of constructing and installing a facility may not take the credit allowed in this section with respect to the same costs.

(C)(1) To obtain the amount of credit available to a taxpayer, the taxpayer must submit a request for credit to the State Energy Office by January thirty-first for all qualifying property or a qualifying facility, as applicable, placed in service in the previous calendar year and the State Energy Office must notify the taxpayer that it qualifies for the credit and the amount of credit allocated to the taxpayer by March first of that year. A taxpayer may claim the credit for its taxable year which contains the December thirty-first of the previous calendar year. The Department of Revenue may require any documentation that it deems necessary to administer the credit.

(2) For the state's fiscal year beginning July 1, 2008, the credit is to be determined based on an eighteen-month period beginning July 1, 2008, through December 31, 2009. Applications are to be made by January 31, 2010, for the previous eighteen-month period commencing July 1, 2008, and ending December 31, 2009. A taxpayer allocated a credit for this eighteen-month period may claim the credit for its tax year which contains December 31, 2009.

(D) To claim the credits allowed in this section, the taxpayer must place the property or facility in service prior to January 1, 2020.

(41) 南达科他州乙醇生产激励项目介绍

翻译：乙醇生产激励（南达科他州）

对于南达科他州内完全蒸馏和生产的燃料乙醇和生物丁醇，企业每加仑可以享受 0.2 美元的生产补贴。乙醇从谷物蒸馏后的变性纯度必须达到 99%，并且与汽油进行混合生产出混合乙醇汽油。同时，燃料乙醇生产企业必须在 2006 年 12 月 31 日以前就开始生产。每一年度，单个企业获得的生产补贴不得超过 100 万美元，2015 年至 2016 年所有企业生产补贴累计不超过 450 万美元，之后年度累计不超过 700 万美元。生产补贴根据每个月的申请按比例发放。（参见南达科他州法典 10-47B-162 和 10-47B-163）

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Ethanol and Biobutanol Production Incentive

Qualified and licensed ethanol and biobutanol producers are eligible for a \$0.20 per gallon production incentive for ethanol and biobutanol that is fully distilled and produced in South Dakota. Ethanol must also be denatured, 99% pure, distilled from cereal grains, and blended with gasoline to create an ethanol blend. In addition, the producer must have produced ethanol on or before December 31, 2006, to be eligible. Annual production incentives paid to one facility may not exceed \$1 million. Cumulative annual production incentives paid out to all facilities may not exceed \$4.5 million in 2015 and 2016 and \$7 million each year thereafter. Funds are apportioned each month based on the claims submitted and the total funds available. (Reference [South Dakota Statutes 10-47B-162 and 10-47B-163](#))

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南达科他州法典

第 10-47B-162 条，促进生产奖金对南达科他州的乙醇生产商开放。促进生产奖金对州内完全蒸馏和生产的燃料乙醇，每加仑享受 0.2 美元的生产补贴。为了符合申请该奖金的条件，燃料乙醇必须进行变性加工处理，并且与汽油进行混合。燃料乙醇必须 99% 以上纯度，而且使用谷物生产的。对任何装置每年度的奖金不能超过 100 万美元。同时，燃料乙醇生产企业必须在 2006 年 12 月 31 日以前就开始生产。

South Dakota Codified Laws

10-47B-162. Production incentive payment available to ethanol producers for ethyl alcohol fully produced in South Dakota--Eligibility payments limited--Proration. A production incentive payment of twenty cents per gallon is available to ethanol producers for ethyl alcohol which is fully distilled and produced in South Dakota. To be eligible for this payment, the ethyl alcohol shall be denatured and subsequently blended with gasoline to create ethanol blend. The ethyl alcohol shall be ninety-nine percent pure and shall be distilled from cereal grains. Annual production incentive payments for any facility may not exceed one million dollars. An ethanol production facility is eligible for a production incentive payment under this section only if the facility has produced qualifying ethyl alcohol on or before December 31, 2006. No facility may receive any production incentive payments in an amount greater than ten million dollars. The cumulative annual production incentive payments made under this section may not exceed four million dollars for fiscal year 2004, five million dollars for fiscal year 2005, six million dollars for fiscal year 2006, and seven million dollars thereafter. Payments from the ethanol fuel fund shall be prorated equally to all of the facilities each month based on claims submitted for that month and the amount of funds available for that month. No facility may receive payment for more than four hundred sixteen thousand six hundred sixty-seven gallons per month. If excess funds are available in the fund in any given month, payment may be made to facilities for previous months when funds were not sufficient to pay the claims from the previous months. All moneys available in the ethanol fuel fund at the end of the fiscal year shall be prorated equally to the facilities based upon all unpaid claims received through the end of that fiscal year.

Source: SL 1995, ch 71, § 159; SL 1996, ch 47, § 18; SL 1998, ch 72, § 1; SL 2002, ch 66, § 1; SL 2002, ch 170, § 2; SL 2003, ch 70, § 1.

附件十六：美元兑人民币汇率表

中国人民银行汇率

期间	1月	2月	3月	4月	5月	6月	7月	8月	9月	10月	11月	12月	平均
2012年	6.3168	6.3000	6.3081	6.2966	6.3062	6.3178	6.3235	6.3404	6.3395	6.3144	6.2953	6.2900	6.3124
2013年	6.2787	6.2842	6.2743	6.2471	6.1970	6.1718	6.1725	6.1708	6.1588	6.1393	6.1372	6.1160	6.1956
2014年	6.1043	6.1128	6.1358	6.1553	6.1636	6.1636	6.1569	6.1606	6.1528	6.1441	6.1432	6.1238	6.1431
2015年	6.1272	6.1339	6.1507	6.1302	6.1143	6.1161	6.1136	6.3056	6.3691				6.1734

汇率 Exchange Rate

	2012.01	2012.02	2012.03	2012.04	2012.05	2012.06	2012.07	2012.08	2012.09	2012.10	2012.11	2012.12
一、特别提款权单位折合人民币元 (期末数) Yuan per SDR (End of Period)	8.7686	9.8291	9.7504	9.7354	9.6663	9.5984	9.5507	9.6570	9.7790	9.7059	9.6527	9.6903
一美元折合人民币 (期末数) Yuan per US Dollar (End of Period)	6.3115	6.2919	6.2943	6.2787	6.3365	6.3249	6.3820	6.3449	6.3410	6.3002	6.2892	6.2856
一美元折合人民币 (平均数) Yuan per US Dollar (Period Average)	6.3168	6.3000	6.3081	6.2856	6.3062	6.3178	6.3235	6.3404	6.3395	6.3144	6.2953	6.2900

汇率
Exchange Rate

	2013-01-01	2013-02-01	2013-03-01	2013-04-01	2013-05-01	2013-06-01	2013-07-01	2013-08-01	2013-09-01	2013-10-01	2013-11-01	2013-12-01
一、特别提款权单位折合人民币元 (期末数) Yuan per SDR (End of Period)	9.7106	9.5100	9.3983	9.3672	9.2618	9.2926	9.3601	9.3606	9.4315	9.4474	9.4146	9.3892
一、美元折合人民币 (期末数) Yuan per US Dollar (End of Period)	6.3002	6.2779	6.2689	6.2208	6.1796	6.1787	6.1788	6.1709	6.1480	6.1426	6.1325	6.0969
一、欧元折合人民币 (平均数) Yuan per US Dollar (Period Average)	6.2787	6.2842	6.2743	6.2471	6.1970	6.1718	6.1726	6.1708	6.1588	6.1393	6.1372	6.1160

江蘇

[illegible]

汇率 Exchange Rate

项目 (Item)	1990.1.1	1990.4.1	1990.7.1	1990.10.1	1991.1.1	1991.4.1	1991.7.1	1991.10.1	1992.1.1	1992.4.1	1992.7.1	1992.10.1	1993.1.1	1993.4.1	1993.7.1	1993.10.1	1994.1.1	1994.4.1	1994.7.1	1994.10.1	1995.1.1	1995.4.1	1995.7.1	1995.10.1	1996.1.1	1996.4.1	1996.7.1	1996.10.1	1997.1.1	1997.4.1	1997.7.1	1997.10.1	1998.1.1	1998.4.1	1998.7.1	1998.10.1	1999.1.1	1999.4.1	1999.7.1	1999.10.1	2000.1.1	2000.4.1	2000.7.1	2000.10.1	2001.1.1	2001.4.1	2001.7.1	2001.10.1	2002.1.1	2002.4.1	2002.7.1	2002.10.1	2003.1.1	2003.4.1	2003.7.1	2003.10.1	2004.1.1	2004.4.1	2004.7.1	2004.10.1	2005.1.1	2005.4.1	2005.7.1	2005.10.1	2006.1.1	2006.4.1	2006.7.1	2006.10.1	2007.1.1	2007.4.1	2007.7.1	2007.10.1	2008.1.1	2008.4.1	2008.7.1	2008.10.1	2009.1.1	2009.4.1	2009.7.1	2009.10.1	2010.1.1	2010.4.1	2010.7.1	2010.10.1	2011.1.1	2011.4.1	2011.7.1	2011.10.1	2012.1.1	2012.4.1	2012.7.1	2012.10.1	2013.1.1	2013.4.1	2013.7.1	2013.10.1	2014.1.1	2014.4.1	2014.7.1	2014.10.1	2015.1.1	2015.4.1	2015.7.1	2015.10.1	2016.1.1	2016.4.1	2016.7.1	2016.10.1	2017.1.1	2017.4.1	2017.7.1	2017.10.1	2018.1.1	2018.4.1	2018.7.1	2018.10.1	2019.1.1	2019.4.1	2019.7.1	2019.10.1	2020.1.1	2020.4.1	2020.7.1	2020.10.1	2021.1.1	2021.4.1	2021.7.1	2021.10.1	2022.1.1	2022.4.1	2022.7.1	2022.10.1	2023.1.1	2023.4.1	2023.7.1	2023.10.1	2024.1.1	2024.4.1	2024.7.1	2024.10.1	2025.1.1	2025.4.1	2025.7.1	2025.10.1	2026.1.1	2026.4.1	2026.7.1	2026.10.1	2027.1.1	2027.4.1	2027.7.1	2027.10.1	2028.1.1	2028.4.1	2028.7.1	2028.10.1	2029.1.1	2029.4.1	2029.7.1	2029.10.1	2030.1.1	2030.4.1	2030.7.1	2030.10.1	2031.1.1	2031.4.1	2031.7.1	2031.10.1	2032.1.1	2032.4.1	2032.7.1	2032.10.1	2033.1.1	2033.4.1	2033.7.1	2033.10.1	2034.1.1	2034.4.1	2034.7.1	2034.10.1	2035.1.1	2035.4.1	2035.7.1	2035.10.1	2036.1.1	2036.4.1	2036.7.1	2036.10.1	2037.1.1	2037.4.1	2037.7.1	2037.10.1	2038.1.1	2038.4.1	2038.7.1	2038.10.1	2039.1.1	2039.4.1	2039.7.1	2039.10.1	2040.1.1	2040.4.1	2040.7.1	2040.10.1	2041.1.1	2041.4.1	2041.7.1	2041.10.1	2042.1.1	2042.4.1	2042.7.1	2042.10.1	2043.1.1	2043.4.1	2043.7.1	2043.10.1	2044.1.1	2044.4.1	2044.7.1	2044.10.1	2045.1.1	2045.4.1	2045.7.1	2045.10.1	2046.1.1	2046.4.1	2046.7.1	2046.10.1	2047.1.1	2047.4.1	2047.7.1	2047.10.1	2048.1.1	2048.4.1	2048.7.1	2048.10.1	2049.1.1	2049.4.1	2049.7.1	2049.10.1	2050.1.1	2050.4.1	2050.7.1	2050.10.1	2051.1.1	2051.4.1	2051.7.1	2051.10.1	2052.1.1	2052.4.1	2052.7.1	2052.10.1	2053.1.1	2053.4.1	2053.7.1	2053.10.1	2054.1.1	2054.4.1	2054.7.1	2054.10.1	2055.1.1	2055.4.1	2055.7.1	2055.10.1	2056.1.1	2056.4.1	2056.7.1	2056.10.1	2057.1.1	2057.4.1	2057.7.1	2057.10.1	2058.1.1	2058.4.1	2058.7.1	2058.10.1	2059.1.1	2059.4.1	2059.7.1	2059.10.1	2060.1.1	2060.4.1	2060.7.1	2060.10.1	2061.1.1	2061.4.1	2061.7.1	2061.10.1	2062.1.1	2062.4.1	2062.7.1	2062.10.1	2063.1.1	2063.4.1	2063.7.1	2063.10.1	2064.1.1	2064.4.1	2064.7.1	2064.10.1	2065.1.1	2065.4.1	2065.7.1	2065.10.1	2066.1.1	2066.4.1	2066.7.1	2066.10.1	2067.1.1	2067.4.1	2067.7.1	2067.10.1	2068.1.1	2068.4.1	2068.7.1	2068.10.1	2069.1.1	2069.4.1	2069.7.1	2069.10.1	2070.1.1	2070.4.1	2070.7.1	2070.10.1	2071.1.1	2071.4.1	2071.7.1	2071.10.1	2072.1.1	2072.4.1	2072.7.1	2072.10.1	2073.1.1	2073.4.1	2073.7.1	2073.10.1	2074.1.1	2074.4.1	2074.7.1	2074.10.1	2075.1.1	2075.4.1	2075.7.1	2075.10.1	2076.1.1	2076.4.1	2076.7.1	2076.10.1	2077.1.1	2077.4.1	2077.7.1	2077.10.1	2078.1.1	2078.4.1	2078.7.1	2078.10.1	2079.1.1	2079.4.1	2079.7.1	2079.10.1	2080.1.1	2080.4.1	2080.7.1	2080.10.1	2081.1.1	2081.4.1	2081.7.1	2081.10.1	2082.1.1	2082.4.1	2082.7.1	2082.10.1	2083.1.1	2083.4.1	2083.7.1	2083.10.1	2084.1.1	2084.4.1	2084.7.1	2084.10.1	2085.1.1	2085.4.1	2085.7.1	2085.10.1	2086.1.1	2086.4.1	2086.7.1	2086.10.1	2087.1.1	2087.4.1	2087.7.1	2087.10.1	2088.1.1	2088.4.1	2088.7.1	2088.10.1	2089.1.1	2089.4.1	2089.7.1	2089.10.1	2090.1.1	2090.4.1	2090.7.1	2090.10.1	2091.1.1	2091.4.1	2091.7.1	2091.10.1	2092.1.1	2092.4.1	2092.7.1	2092.10.1	2093.1.1	2093.4.1	2093.7.1	2093.10.1	2094.1.1	2094.4.1	2094.7.1	2094.10.1	2095.1.1	2095.4.1	2095.7.1	2095.10.1	2096.1.1	2096.4.1	2096.7.1	2096.10.1	2097.1.1	2097.4.1	2097.7.1	2097.10.1	2098.1.1	2098.4.1	2098.7.1	2098.10.1	2099.1.1	2099.4.1	2099.7.1	2099.10.1	2100.1.1	2100.4.1	2100.7.1	2100.10.1	2101.1.1	2101.4.1	2101.7.1	2101.10.1	2102.1.1	2102.4.1	2102.7.1	2102.10.1	2103.1.1	2103.4.1	2103.7.1	2103.10.1	2104.1.1	2104.4.1	2104.7.1	2104.10.1	2105.1.1	2105.4.1	2105.7.1	2105.10.1	2106.1.1	2106.4.1	2106.7.1	2106.10.1	2107.1.1	2107.4.1	2107.7.1	2107.10.1	2108.1.1	2108.4.1	2108.7.1	2108.10.1	2109.1.1	2109.4.1	2109.7.1	2109.10.1	2110.1.1	2110.4.1	2110.7.1	2110.10.1	2111.1.1	2111.4.1	2111.7.1	2111.10.1	2112.1.1	2112.4.1	2112.7.1	2112.10.1	2113.1.1	2113.4.1	2113.7.1	2113.10.1	2114.1.1	2114.4.1	2114.7.1	2114.10.1	2115.1.1	2115.4.1	2115.7.1	2115.10.1	2116.1.1	2116.4.1	2116.7.1	2116.10.1	2117.1.1	2117.4.1	2117.7.1	2117.10.1	2118.1.1	2118.4.1	2118.7.1	2118.10.1	2119.1.1	2119.4.1	2119.7.1	2119.10.1	2120.1.1	2120.4.1	2120.7.1	2120.10.1	2121.1.1	2121.4.1	2121.7.1	2121.10.1	2122.1.1	2122.4.1	2122.7.1	2122.10.1	2123.1.1	2123.4.1	2123.7.1	2123.10.1	2124.1.1	2124.4.1	2124.7.1	2124.10.1	2125.1.1	2125.4.1	2125.7.1	2125.10.1	2126.1.1	2126.4.1	2126.7.1	2126.10.1	2127.1.1	2127.4.1	2127.7.1	2127.10.1	2128.1.1	2128.4.1	2128.7.1	2128.10.1	2129.1.1	2129.4.1	2129.7.1	2129.10.1	2130.1.1	2130.4.1	2130.7.1	2130.10.1	2131.1.1	2131.4.1	2131.7.1	2131.10.1	2132.1.1	2132.4.1	2132.7.1	2132.10.1	2133.1.1	2133.4.1	2133.7.1	2133.10.1	2134.1.1	2134.4.1	2134.7.1	2134.10.1	2135.1.1	2135.4.1	2135.7.1	2135.10.1	2136.1.1	2136.4.1	2136.7.1	2136.10.1	2137.1.1	2137.4.1	2137.7.1	2137.10.1	2138.1.1	2138.4.1	2138.7.1	2138.10.1	2139.1.1	2139.4.1	2139.7.1	2139.10.1	2140.1.1	2140.4.1	2140.7.1	2140.10.1	2141.1.1	2141.4.1	2141.7.1	2141.10.1	2142.1.1	2142.4.1	2142.7.1	2142.10.1	2143.1.1	2143.4.1	2143.7.1	2143.10.1	2144.1.1	2144.4.1	2144.7.1	2144.10.1	2145.1.1	2145.4.1	2145.7.1	2145.10.1	2146.1.1	2146.4.1	2146.7.1	2146.10.1	2147.1.1	2147.4.1	2147.7.1	2147.10.1	2148.1.1	2148.4.1	2148.7.1	2148.10.1	2149.1.1	2149.4.1	2149.7.1	2149.10.1	2150.1.1	2150.4.1	2150.7.1	2150.10.1	2151.1.1	2151.4.1	2151.7.1	2151.10.1	2152.1.1	2152.4.1	2152.7.1	2152.10.1	2153.1.1	2153.4.1	2153.7.1	2153.10.1	2154.1.1	2154.4.1	2154.7.1	2154.10.1	2155.1.1	2155.4.1	2155.7.1	2155.10.1	2156.1.1	2156.4.1	2156.7.1	2156.10.1	2157.1.1	2157.4.1	2157.7.1	2157.10.1	2158.1.1	2158.4.1	2158.7.1	2158.10.1	2159.1.1	2159.4.1	2159.7.1	2159.10.1	2160.1.1	2160.4.1	2160.7.1	2160.10.1	2161.1.1	2161.4.1	2161.7.1	2161.10.1	2162.1.1	2162.4.1	2162.7.1	2162.10.1	2163.1.1	2163.4.1	2163.7.1	2163.10.1	2164.1.1	2164.4.1	2164.7.1	2164.10.1	2165.1.1	2165.4.1	2165.7.1	2165.10.1	2166.1.1	2166.4.1	2166.7.1	2166.10.1	2167.1.1	2167.4.1	2167.7.1	2167.10.1	2168.1.1	2168.4.1	2168.7.1	2168.10.1	2169.1.1	2169.4.1	2169.7.1	2169.10.1	2170.1.1	2170.4.1	2170.7.1	2170.10.1	2171.1.1	2171.4.1	2171.7.1	2171.10.1	2172.1.1	2172.4.1	2172.7.1	2172.10.1	2173.1.1	2173.4.1	2173.7.1	2173.10.1	2174.1.1	2174.4.1	2174.7.1	2174.10.1	2175.1.1	2175.4.1	2175.7.1	2175.10.1	2176.1.1	2176.4.1	2176.7.1	2176.10.1	2177.1.1	2177.4.1	2177.7.1	2177.10.1	2178.1.1	2178.4.1	2178.7.1	2178.10.1	2179.1.1	2179.4.1	2179.7.1	2179.10.1	2180.1.1	2180.4.1	2180.7.1	2180.10.1	2181.1.1	2181.4.1	2181.7.1	2181.10.1	2182.1.1	2182.4.1	2182.7.1	2182.10.1	2183.1.1	2183.4.1	2183.7.1	2183.10.1	2184.1.1	2184.4.1	2184.7.1	2184.10.1	2185.1.1	2185.4.1	2185.7.1	2185.10.1	2186.1.1	2186.4.1	2186.7.1	2186.10.1	2187.1.1	2187.4.1	2187.7.1	2187.10.1	2188.1.1	2188.4.1	2188.7.1	2188.10.1	2189.1.1	2189.4.1	2189.7.1	2189.10.1	2190.1.1	2190.4.1	2190.7.1	2190.10.1	2191.1.1	2191.4.1	2191.7.1	2191.10.1	2192.1.1	2192.4.1	2192.7.1	2192.10.1	2193.1.1	2193.4.1	2193.7.1	2193.10.1	2194.1.1	2194.4.1	2194.7.1	2194.10.1	2195.1.1	2195.4.1	2195.7.1	2195.10.1	2196.1.1	2196.4.1	2196.7.1	2196.10.1	2197.1.1	2197.4.1	2197.7.1	2197.10.1	2198.1.1	2198.4.1	2198.7.1	2198.10.1	2199.1.1	2199.4.1	2199.7.1	2199.10.1	2200.1.1	2200.4.1	2200.7.1	2200.10.1	2201.1.1	2201.4.1	2201.7.1	2201.10.1	2202.1.1	2202.4.1	2202.7.1	2202.10.1	2203.1.1	2203.4.1	2203.7.1	2203.10.1	2204.1.1	2204.4.1	2204.7.1	2204.10.1	2205.1.1	2205.4.1	2205.7.1	2205.10.1	2206.1.1	2206.4.1	2206.7.1	2206.10.1	2207.1.1	2207.4.1	2207.7.1	2207.10.1	2208.1.1	2208.4.1	2208.7.1	2208.10.1	2209.1.1	2209.4.1	2209.7.1	2209.10.1	2210.1.1	2210.4.1	2210.7.1	2210.10.1	2211.1.1	2211.4.1	2211.7.1	2211.10.1	2212.1.1	2212.4.1	2212.7.1	2212.10.1	2213.1.1	2213.4.1	2213.7.1	2213.10.1	2214.1.1	2214.4.1	2214.7.1	2214.10.1	2215.1.1	2215.4.1	2215.7.1	2215.10.1	2216.1.1	2216.4.1	2216.7.1	2216.10.1	2217.1.1	2217.4.1	2217.7.1	2217.10.1	2218.1.1	2218.4.1	2218.7.1	2218.10.1	2219.1.1	2219.4.1	2219.7.1	2219.10.1	2220.1.1	2220.4.1	2220.7.1	2220.10.1	2221.1.1	2221.4.1	2221.7.1	2221.10
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附件十七：申请人会员单位财务报表和资料

附件十七：非保密概要说明

本附件提供了申请人相关会员单位 2012 年、2013 年、2014 年、2014 年 1-9 月和 2015 年 1-9 月的生产经营和财务数据，包括同类产品的生产能力、产量、开工率、销量、库存、销售收入、销售价格、税金附加、期间费用、销售成本、税前利润、投资收益率、现金流量、工资及就业等数据。同时，本附件还提供了申请人会员单位在上述期间各自的财务报表。

鉴于这些数据及报表均为申请人会员单位的商业秘密，其披露将对申请人会员单位的生产经营产生严重不利影响，故申请保密处理。但是，申请人会员单位中粮生物化学（安徽）股份有限公司为上市公司，其已经对外公开披露了审计报告，因此申请书附件中提供的其 2012 年、2013 年、2014 年、2014 年 1-9 月和 2015 年 1-9 月的审计报表（包括资产负债表、利润表和现金流量表），申请人将不予保密处理。

上述申请人相关会员单位同类产品的所有经济和财务指标，申请人业已在申请书公开文本中通过合计数据或加权平均数据、变化幅度、图表以及具体文字说明等方式进行了披露。

9 家生产企业相关经济、财务指标数据汇总表

本数据汇总表包括了 9 家申请人会员单位的生产和财务数据，这 9 家生产企业分别是梅河口市阜康酒精有限责任公司、吉林省新天龙实业股份有限公司、中粮生物化学（安徽）股份有限公司、吉林省酒精工业集团、辽源市巨峰生化科技有限责任公司、黑龙江省盛龙酒精有限公司、河南天冠企业集团有限公司¹、东丰县华粮生化有限公司和吉林省博大生化有限公司。

1、在下列每一期间干玉米酒糟产品的产能、产量和开工率数据

单位：吨

期间	产能	产量	开工率
2012 年	2,153,300	1,517,635	70.48%
2013 年	2,187,700	1,682,021	76.89%
2014 年	2,232,700	1,685,270	75.48%
2014 年 1-9 月	1,674,525	1,190,833	71.11%
2015 年 1-9 月	1,682,400	1,210,049	71.92%

注：开工率 = 产量 / 产能。

2、在以下每一期间干玉米酒糟产品的销售数量数据

单位：吨

期间	国内销售数量	出口销售数量	总销售数量
2012 年	1,577,246	-	1,577,246
2013 年	1,679,062	-	1,679,062
2014 年	1,545,133	-	1,545,133
2014 年 1-9 月	1,038,451	-	1,038,451
2015 年 1-9 月	1,176,615	-	1,176,615

注：总销售数量 = 国内销售数量 + 出口销售数量。

3、在以下每一期间干玉米酒糟产品的销售收入净额数据（不含税）

单位：元

期间	国内销售收入	出口销售收入	总销售收入
2012 年	2,731,303,324.68		2,731,303,324.68
2013 年	3,220,757,435.43		3,220,757,435.43
2014 年	2,865,677,372.58		2,865,677,372.58
2014 年 1-9 月	1,956,552,315.99		1,956,552,315.99
2015 年 1-9 月	1,820,852,799.27		1,820,852,799.27

注：总销售收入 = 国内销售收入 + 出口销售收入。

¹ 注：河南天冠企业集团有限公司包括了三家子公司的生产和财务数据，这三家子公司分别是河南天冠燃料乙醇有限公司、天冠集团新乡乙醇有限公司和漯河天冠生物化工有限公司。

4、在以下每一期间干玉米酒糟产品的销售价格（不含增值税）

单位：元/吨

期间	国内加权平均销售价格
2012 年	1,731.69
2013 年	1,918.19
2014 年	1,854.65
2014 年 1-9 月	1,884.11
2015 年 1-9 月	1,547.54

注：销售价格 = 销售收入 / 销售数量

5、在下列每一期间干玉米酒糟的销售成本数据

单位：元、吨、元/吨

期间	总销售成本	销售数量	单位销售成本
2012 年	2,466,314,512.84	1,577,246	1,563.68
2013 年	2,897,838,329.39	1,679,062	1,725.87
2014 年	2,704,237,563.25	1,545,133	1,750.16
2014 年 1-9 月	1,788,631,259.34	1,038,451	1,722.40
2015 年 1-9 月	1,990,713,591.98	1,176,615	1,691.90

注：单位销售成本 = 销售成本 / 内销数量。

6、在下列每一期间干玉米酒糟产品的税前利润数据

单位：元

期间	DDGS 销售收入	DDGS 销售成本	DDGS 应摊的销售税金及附加	DDGS 应摊的期间费用	DDGS 税前利润
2012 年	2,731,303,324.68	2,466,314,512.84	96,852,055.89	192,236,501.08	-24,099,745.13
2013 年	3,220,757,435.43	2,897,838,329.39	108,291,974.14	233,588,645.67	-18,961,513.77
2014 年	2,865,677,372.58	2,704,237,563.25	83,542,841.33	217,454,107.73	-139,557,139.73
2014 年 1-9 月	1,956,552,315.99	1,788,631,259.34	65,142,755.46	155,039,084.51	-52,260,783.31
2015 年 1-9 月	1,820,852,799.27	1,990,713,591.98	1,300,877.54	155,959,696.39	-327,121,366.65

注：（1）税前利润 = 销售收入 - 销售成本 - 干玉米酒糟分摊的税金及附加 - 干玉米酒糟分摊的期间费用；

（2）干玉米酒糟应摊的税金及附加 = （干玉米酒糟销售收入 / 公司营业收入） X 公司总的税金及附加；

（3）干玉米酒糟应摊的期间费用 = （干玉米酒糟销售收入 / 公司营业收入） X 公司总的期间费用。

7、在下列每一期间干玉米酒糟产品的投资收益率数据

单位：元

期间	干玉米酒糟平均投资额	干玉米酒糟税前利润	投资收益率
2012 年	2,438,229,584.23	-24,099,745.13	-0.99%
2013 年	3,119,635,340.60	-18,961,513.77	-0.61%
2014 年	3,662,176,869.94	-139,557,139.73	-3.81%
2014 年 1-9 月	3,548,514,092.32	-52,260,783.31	-1.47%
2015 年 1-9 月	3,298,546,019.76	-327,121,366.65	-9.92%

注：投资收益率 = 税前利润 / 平均投资额。

8、在下列每一期间干玉米酒糟产品与活动经营有关的现金净流量数据。

单位：元

期 间	DDGS 分摊的现金流入量	DDGS 分摊的现金流出量	DDGS 的现金流量净额
2012 年	3,666,688,117.06	2,965,624,057.20	701,064,059.86
2013 年	4,341,828,603.42	3,552,130,331.21	789,698,272.22
2014 年	4,132,457,403.60	4,020,933,503.57	111,523,900.03
2014 年 1-9 月	2,807,651,091.94	2,676,216,899.50	131,434,192.43
2015 年 1-9 月	2,557,830,632.31	2,014,802,666.54	543,027,965.78

注：（1）现金流量净额=现金流入量-现金流出量；

（2）干玉米酒糟分摊的现金净入量根据干玉米酒糟产品占公司营业收入比例分摊公司与活动经营有关的现金流入量，干玉米酒糟分摊的现金流出量根据干玉米酒糟产品生产成本占公司总生产成本的比例分摊与活动经营有关的现金流出量。

9、在下列每一期间与干玉米酒糟产品生产运营有关的工资和就业情况

单位：元、人、元/人

期间	工资总额	就业人数	人均工资
2012 年	31,332,797.20	1,211	25,873.49
2013 年	31,652,629.32	1,152	27,476.24
2014 年	31,310,146.35	1,138	27,513.31
2014 年 1-9 月	23,564,419.62	1,146	20,562.32
2015 年 1-9 月	23,936,618.14	1,138	21,033.94

10、 在下列每一期间与干玉米酒糟产品的期末库存情况

单位：吨

期间	期末库存
2012 年	34,633
2013 年	38,054
2014 年	177,845
2014 年 1-9 月	165,535
2015 年 1-9 月	211,040

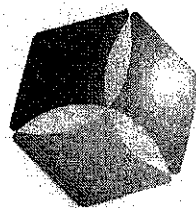
11、 在下列每一期间与干玉米酒糟产品的劳动生产率情况

单位：吨、人、吨/人

期间	产量	就业人数	劳动生产率
2012 年	1,517,635	1,211	1253.21
2013 年	1,682,021	1,152	1460.09
2014 年	1,685,270	1,138	1480.91
2014 年 1-9 月	1,190,833	1,146	1039.12
2015 年 1-9 月	1,210,049	1,138	1063.31

注：劳动生产率 = 产量 / 就业人数。

中粮生物化学（安徽）股份有限公司
相关审计报告



中粮
COFCO
自然之源 营养你我

中粮生物化学（安徽）股份有限公司
COFCO BIOCHEMICAL (ANHUI) CO., LTD.

2012 年度报告全文

二〇一三年三月二十五日

准则的规定编制，公允反映了贵公司2012年12月31日的财务状况及合并财务状况以及2012年度的经营成果和现金流量及合并经营成果和合并现金流量。

中国·北京
二〇一三年三月二十五日

中国注册会计师： 周学民
中国注册会计师： 文冬梅

二、财务报表

财务附注中报表的单位为：人民币元

1、合并资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	353,114,889.61	405,363,213.14
交易性金融资产	320,204.55	1,249,560.00
应收票据	20,407,957.33	22,671,650.00
应收账款	282,070,027.78	246,961,665.68
预付款项	61,876,816.99	172,536,124.72
应收股利		
其他应收款	100,861,097.38	92,347,332.24
存货	1,188,313,333.92	773,608,938.43
一年内到期的非流动资产		
其他流动资产		
流动资产合计	2,006,964,327.56	1,714,738,484.21
非流动资产：		
可供出售金融资产		
持有至到期投资		
长期应收款		
长期股权投资	39,100,000.00	39,100,000.00
固定资产	4,021,718,253.07	4,130,275,759.50
在建工程	327,156,059.42	150,292,597.13
工程物资	22,145,014.28	2,886,265.45
固定资产清理		
无形资产	368,068,653.84	354,312,932.35
开发支出		
商誉		
长期待摊费用	15,729,858.72	15,477,346.69

递延所得税资产	35,075,724.45	45,216,546.85
其他非流动资产	23,171,280.07	25,064,441.35
非流动资产合计	4,852,164,843.85	4,762,625,889.32
资产总计	6,859,129,171.41	6,477,364,373.53
流动负债：		
短期借款	1,895,393,433.94	2,015,250,000.00
交易性金融负债		
应付票据		
应付账款	287,807,645.35	278,252,380.61
预收款项	54,346,029.17	58,806,791.09
应付职工薪酬	59,880,944.99	52,316,805.92
应交税费	-22,588,524.20	-1,885,164.57
应付利息	38,593,678.69	21,609,436.21
应付股利		
其他应付款	225,658,816.49	169,214,617.06
一年内到期的非流动负债	308,249,933.25	327,877,925.62
其他流动负债		
流动负债合计	2,847,341,957.68	2,921,442,791.94
非流动负债：		
长期借款	356,363,636.00	373,000,000.00
应付债券	496,783,087.05	
长期应付款	35,828,840.42	211,225,240.00
专项应付款	3,361,800.00	500,000.00
预计负债		
递延所得税负债		
其他非流动负债	50,322,144.61	32,489,894.37
非流动负债合计	942,659,508.08	617,215,134.37
负债合计	3,790,001,465.76	3,538,657,926.31
所有者权益（或股东权益）：		
实收资本（或股本）	964,411,115.00	964,411,115.00
资本公积	923,021,364.20	923,021,364.20
减：库存股		
专项储备	14,895,222.65	25,204,702.83
盈余公积	149,110,931.84	126,970,059.58
一般风险准备		
未分配利润	788,947,133.86	676,320,930.47
外币报表折算差额	-704,416.66	-273,088.04
归属于母公司所有者权益合计	2,839,681,350.89	2,715,655,084.04
少数股东权益	229,446,354.76	223,051,363.18
所有者权益（或股东权益）合计	3,069,127,705.65	2,938,706,447.22
负债和所有者权益（或股东权益）总计	6,859,129,171.41	6,477,364,373.53

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

2、母公司资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	189,275,976.95	284,844,870.31
交易性金融资产	15,164.55	1,049,840.00
应收票据	4,617,698.00	5,150,640.00
应收账款	155,949,998.36	121,371,288.76
预付款项	40,001,859.83	96,385,248.36
应收利息		
应收股利		
其他应收款	909,936,016.53	704,051,398.73
存货	470,471,365.33	342,778,292.13
一年内到期的非流动资产		
其他流动资产		
流动资产合计	1,770,268,079.55	1,555,631,578.29
非流动资产：		
可供出售金融资产		
持有至到期投资		
长期应收款		
长期股权投资	989,410,359.16	968,272,359.98
固定资产	2,676,973,091.01	2,773,903,001.52
在建工程	128,515,580.53	103,675,860.92
工程物资		2,236,420.39
固定资产清理		
无形资产	179,881,728.40	186,069,665.40
开发支出		
商誉		
长期待摊费用	2,250,000.00	
递延所得税资产	27,894,070.85	30,841,488.43
其他非流动资产	23,171,280.07	25,064,441.35
非流动资产合计	4,028,096,110.02	4,090,063,237.99
资产总计	5,798,364,189.57	5,645,694,816.28
流动负债：		
短期借款	1,269,056,394.00	1,815,250,000.00
交易性金融负债		
应付票据		
应付账款	177,674,710.72	180,808,922.94
预收款项	32,784,331.67	40,502,729.55
应付职工薪酬	44,274,684.66	34,368,764.33

应交税费	-11,181,362.79	4,178,283.63
应付利息	36,641,798.88	20,896,880.66
应付股利		
其他应付款	200,312,241.54	130,975,340.31
一年内到期的非流动负债	308,249,933.25	177,877,925.62
其他流动负债		
流动负债合计	2,057,812,731.93	2,404,858,847.04
非流动负债：		
长期借款	356,363,636.00	373,000,000.00
应付债券	496,783,087.05	
长期应付款	35,828,840.42	211,225,240.00
专项应付款	3,361,800.00	500,000.00
预计负债		
递延所得税负债		
其他非流动负债	33,209,644.03	11,237,393.95
非流动负债合计	925,547,007.50	595,962,633.95
负债合计	2,983,359,739.43	3,000,821,480.99
所有者权益（或股东权益）：		
实收资本（或股本）	964,411,115.00	964,411,115.00
资本公积	929,378,433.51	929,378,433.51
减：库存股		
专项储备	6,549,237.56	9,606,289.60
盈余公积	149,110,931.84	126,970,059.58
一般风险准备		
未分配利润	765,554,732.23	614,507,437.60
外币报表折算差额		
所有者权益（或股东权益）合计	2,815,004,450.14	2,644,873,335.29
负债和所有者权益（或股东权益）总计	5,798,364,189.57	5,645,694,816.28

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

3、合并利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业总收入	7,730,371,836.57	7,401,292,582.55
其中：营业收入	7,730,371,836.57	7,401,292,582.55
二、营业总成本	7,829,864,243.18	7,549,659,266.59
其中：营业成本	6,955,516,500.90	6,695,078,083.56
营业税金及附加	105,470,542.88	51,985,411.08
销售费用	240,868,373.40	223,445,170.86
管理费用	321,757,555.22	322,299,231.77
财务费用	196,753,076.65	203,323,510.93

资产减值损失	9,498,194.13	53,527,858.39
加：公允价值变动收益（损失以“-”号填列）	-929,355.45	476,590.00
投资收益（损失以“-”号填列）	3,664,500.00	3,664,500.00
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“-”号填列）		
三、营业利润（亏损以“-”号填列）	-96,757,262.06	-144,225,594.04
加：营业外收入	370,756,027.11	668,300,724.69
减：营业外支出	8,957,546.33	25,838,865.06
其中：非流动资产处置损失	6,182,775.50	10,320,396.47
四、利润总额（亏损总额以“-”号填列）	265,041,218.72	498,236,265.59
减：所得税费用	63,578,384.88	136,892,522.16
五、净利润（净亏损以“-”号填列）	201,462,833.84	361,343,743.43
其中：被合并方在合并前实现的净利润		
归属于母公司所有者的净利润	182,987,631.40	355,074,338.82
少数股东损益	18,475,202.44	6,269,404.61
六、每股收益：		
（一）基本每股收益	0.190	0.368
（二）稀释每股收益	0.190	0.368
七、其他综合收益	-570,629.19	4,016,546.71
八、综合收益总额	200,892,204.65	365,360,290.14
归属于母公司所有者的综合收益总额	182,556,302.78	359,079,595.24
归属于少数股东的综合收益总额	18,335,901.87	6,280,694.90

本期发生同一控制下企业合并的，被合并方在合并前实现的净利润为：0 元。

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

4、母公司利润表

编制单位：中粮生物化学(安徽)股份有限公司

单位：元

项目	本期金额	上期金额
一、营业收入	4,422,382,698.69	4,637,510,347.44
减：营业成本	3,824,703,544.12	3,962,011,905.31
营业税金及附加	41,228,312.46	26,004,805.64

销售费用	153,213,002.24	136,539,941.86
管理费用	187,733,640.32	162,972,887.11
财务费用	172,459,285.55	168,269,047.01
资产减值损失	6,243,864.65	34,590,507.84
加：公允价值变动收益（损失以“-”号填列）	-1,034,675.45	276,870.00
投资收益（损失以“-”号填列）	63,164,500.00	10,664,500.00
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“-”号填列）	98,930,873.90	158,062,622.67
加：营业外收入	162,318,216.50	289,282,574.50
减：营业外支出	4,272,072.32	17,100,466.88
其中：非流动资产处置损失	4,170,870.87	6,307,928.87
三、利润总额（亏损总额以“-”号填列）	256,977,018.08	430,244,730.29
减：所得税费用	35,568,295.44	78,640,236.40
四、净利润（净亏损以“-”号填列）	221,408,722.64	351,604,493.89
五、每股收益：	--	--
（一）基本每股收益		
（二）稀释每股收益		
六、其他综合收益		4,340,000.00
七、综合收益总额	221,408,722.64	355,944,493.89

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

5、合并现金流量表

编制单位：中粮生物化学(安徽)股份有限公司

单位：元

项目	本期金额	上期金额
一、经营活动产生的现金流量：		
销售商品、提供劳务收到的现金	8,814,939,595.28	8,371,852,426.18
处置交易性金融资产净增加额		
收到的税费返还	53,257,424.05	81,975,962.32
收到其他与经营活动有关的现金	373,636,590.25	588,540,564.22
经营活动现金流入小计	9,241,833,609.58	9,042,368,952.72
购买商品、接受劳务支付的现金	7,722,380,621.95	7,046,349,775.41
支付给职工以及为职工支付的现金	405,768,119.34	384,630,494.70
支付的各项税费	426,107,466.81	464,278,267.96
支付其他与经营活动有关的现金	418,881,777.76	453,224,116.27
经营活动现金流出小计	8,973,137,985.86	8,348,482,654.34

经营活动产生的现金流量净额	268,695,623.72	693,886,298.38
二、投资活动产生的现金流量：		
收回投资收到的现金		
取得投资收益所收到的现金	3,664,500.00	3,664,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	10,238,726.80	8,752,759.67
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	13,903,226.80	12,417,259.67
购建固定资产、无形资产和其他长期资产支付的现金	160,702,439.14	149,909,971.12
投资支付的现金		
质押贷款净增加额		
取得子公司及其他营业单位支付的现金净额	19,699,674.54	
支付其他与投资活动有关的现金		
投资活动现金流出小计	180,402,113.68	149,909,971.12
投资活动产生的现金流量净额	-166,498,886.88	-137,492,711.45
三、筹资活动产生的现金流量：		
吸收投资收到的现金		
其中：子公司吸收少数股东投资收到的现金		
取得借款收到的现金	3,322,739,829.88	2,783,435,860.29
发行债券收到的现金	496,100,000.00	
收到其他与筹资活动有关的现金	157,754,628.35	498,370,000.00
筹资活动现金流入小计	3,976,594,458.23	3,281,805,860.29
偿还债务支付的现金	3,654,895,268.98	3,599,181,637.40
分配股利、利润或偿付利息支付的现金	212,707,419.58	200,400,893.08
其中：子公司支付给少数股东的股利、利润		
支付其他与筹资活动有关的现金	260,678,357.53	131,490,268.21
筹资活动现金流出小计	4,128,281,046.09	3,931,072,798.69
筹资活动产生的现金流量净额	-151,686,587.86	-649,266,938.40
四、汇率变动对现金及现金等价物的影响	-2,758,472.51	-6,588,333.98
五、现金及现金等价物净增加额	-52,248,323.53	-99,461,685.45
加：期初现金及现金等价物余额	405,363,213.14	504,824,898.59
六、期末现金及现金等价物余额	353,114,889.61	405,363,213.14

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

6、母公司现金流量表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

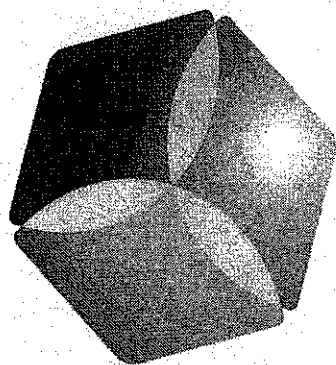
项目	本期金额	上期金额
一、经营活动产生的现金流量：		
销售商品、提供劳务收到的现金	4,566,122,370.33	4,821,852,340.39
收到的税费返还	17,103,144.17	72,919,658.48

收到其他与经营活动有关的现金	1,013,911,972.49	1,310,438,559.42
经营活动现金流入小计	5,597,137,486.99	6,205,210,558.29
购买商品、接受劳务支付的现金	3,619,771,451.13	4,094,285,993.61
支付给职工以及为职工支付的现金	273,721,350.47	257,873,756.35
支付的各项税费	218,327,506.93	269,717,058.52
支付其他与经营活动有关的现金	1,216,614,855.75	1,104,355,723.14
经营活动现金流出小计	5,328,435,164.28	5,726,232,531.62
经营活动产生的现金流量净额	268,702,322.71	478,978,026.67
二、投资活动产生的现金流量		
收回投资收到的现金		
取得投资收益所收到的现金	63,164,500.00	10,664,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	10,058,673.86	4,525,006.95
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	73,223,173.86	15,189,506.95
购建固定资产、无形资产和其他长期资产支付的现金	83,837,926.85	102,591,804.94
投资支付的现金	21,137,999.18	3,938,112.00
取得子公司及其他营业单位支付的现金净额		
支付其他与投资活动有关的现金	21,446,020.00	
投资活动现金流出小计	126,421,946.03	106,529,916.94
投资活动产生的现金流量净额	-53,198,772.17	-91,340,409.99
三、筹资活动产生的现金流量		
吸收投资收到的现金		
取得借款收到的现金	2,615,905,085.37	2,405,935,860.29
发行债券收到的现金	496,100,000.00	
收到其他与筹资活动有关的现金	79,649,967.00	498,370,000.00
筹资活动现金流入小计	3,191,655,052.37	2,904,305,860.29
偿还债务支付的现金	3,068,090,084.68	3,091,681,637.40
分配股利、利润或偿付利息支付的现金	179,008,598.30	164,063,225.27
支付其他与筹资活动有关的现金	253,388,000.07	131,490,268.21
筹资活动现金流出小计	3,500,486,683.05	3,387,235,130.88
筹资活动产生的现金流量净额	-308,831,630.68	-482,929,270.59
四、汇率变动对现金及现金等价物的影响	-2,240,813.22	-4,224,612.77
五、现金及现金等价物净增加额	-95,568,893.36	-99,516,266.68
加：期初现金及现金等价物余额	284,844,870.31	384,361,136.99
六、期末现金及现金等价物余额	189,275,976.95	284,844,870.31

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发



中粮
COFCO

自然之源 重塑你我

中粮生物化学（安徽）股份有限公司

2013 年度报告全文

二〇一四年四月十六日

价财务报表的总体列报。

我们相信，我们获取的审计证据是充分、适当的，为发表审计意见提供了基础。

三、审计意见

我们认为，中粮生化财务报表在所有重大方面按照企业会计准则的规定编制，公允反映了中粮生化 2013 年 12 月 31 日的财务状况及合并财务状况以及 2013 年度的经营成果和现金流量及合并经营成果和合并现金流量。

中国·北京

中国注册会计师：周学民

二〇一四年四月十六日

中国注册会计师：文冬梅

二、财务报表

财务附注中报表的单位为：人民币元

1、合并资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	255,302,731.09	353,114,889.61
结算备付金		
拆出资金		
交易性金融资产	556,472.00	320,204.55
应收票据	25,223,048.92	20,407,957.33
应收账款	225,069,904.63	282,070,027.78
预付款项	26,630,049.69	61,876,816.99
应收保费		
应收分保账款		
应收分保合同准备金		
应收利息		
应收股利		
其他应收款	208,687,276.86	100,861,097.38
买入返售金融资产		

存货	923,033,112.22	1,188,313,333.92
一年内到期的非流动资产		
其他流动资产		
流动资产合计	1,664,502,595.41	2,006,964,327.56
非流动资产：		
发放委托贷款及垫款		
可供出售金融资产		
持有至到期投资		
长期应收款		
长期股权投资	39,100,000.00	39,100,000.00
投资性房地产		
固定资产	4,032,959,438.46	4,021,718,253.07
在建工程	387,257,781.12	327,156,059.42
工程物资	339,464.70	22,145,014.28
固定资产清理		
生产性生物资产		
油气资产		
无形资产	356,627,342.67	368,068,653.84
开发支出		
商誉		
长期待摊费用	8,962,058.37	15,729,858.72
递延所得税资产	40,361,460.78	35,075,724.45
其他非流动资产	21,278,118.79	23,171,280.07
非流动资产合计	4,886,885,664.89	4,852,164,843.85
资产总计	6,551,388,260.30	6,859,129,171.41
流动负债：		
短期借款	1,611,975,570.35	1,895,393,433.94
向中央银行借款		
吸收存款及同业存放		
拆入资金		
交易性金融负债	100,584.60	
应付票据		
应付账款	332,615,589.43	287,807,645.35
预收款项	58,209,680.59	54,346,029.17

卖出回购金融资产款		
应付手续费及佣金		
应付职工薪酬	49,891,726.50	59,880,944.99
应交税费	18,426,382.68	-22,588,524.20
应付利息	35,898,277.42	38,593,678.69
应付股利		
其他应付款	223,268,651.13	225,658,816.49
应付分保账款		
保险合同准备金		
代理买卖证券款		
代理承销证券款		
一年内到期的非流动负债	296,540,807.76	308,249,933.25
其他流动负债		
流动负债合计	2,626,927,270.46	2,847,341,957.68
非流动负债：		
长期借款	281,535,136.00	356,363,636.00
应付债券	497,562,233.22	496,783,087.05
长期应付款		35,828,840.42
专项应付款	3,672,137.00	3,361,800.00
预计负债		
递延所得税负债		
其他非流动负债	48,194,658.23	50,322,144.61
非流动负债合计	830,964,164.45	942,659,508.08
负债合计	3,457,891,434.91	3,790,001,465.76
所有者权益（或股东权益）：		
实收资本（或股本）	964,411,115.00	964,411,115.00
资本公积	923,021,364.20	923,021,364.20
减：库存股		
专项储备	15,311,010.44	14,895,222.65
盈余公积	167,095,077.80	149,110,931.84
一般风险准备		
未分配利润	802,392,313.35	788,947,133.86
外币报表折算差额	5,879.45	-704,416.66
归属于母公司所有者权益合计	2,872,236,760.24	2,839,681,350.89

少数股东权益	221,260,065.15	229,446,354.76
所有者权益（或股东权益）合计	3,093,496,825.39	3,069,127,705.65
负债和所有者权益（或股东权益）总计	6,551,388,260.30	6,859,129,171.41

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

2、母公司资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	163,391,133.44	189,275,976.95
交易性金融资产		15,164.55
应收票据	21,847,503.92	4,617,698.00
应收账款	140,508,433.08	155,949,998.36
预付款项	37,641,618.82	40,001,859.83
应收利息		
应收股利		
其他应收款	880,862,290.16	909,936,016.53
存货	375,680,220.81	470,471,365.33
一年内到期的非流动资产		
其他流动资产		
流动资产合计	1,619,931,200.23	1,770,268,079.55
非流动资产：		
可供出售金融资产		
持有至到期投资		
长期应收款		
长期股权投资	989,410,359.16	989,410,359.16
投资性房地产		
固定资产	2,665,666,554.67	2,676,973,091.01
在建工程	79,239,572.60	128,515,580.53
工程物资		
固定资产清理		
生产性生物资产		
油气资产		

无形资产	174,219,793.24	179,881,728.40
开发支出		
商誉		
长期待摊费用	1,245,833.33	2,250,000.00
递延所得税资产	34,976,517.55	27,894,070.85
其他非流动资产	21,278,118.79	23,171,280.07
非流动资产合计	3,966,036,749.34	4,028,096,110.02
资产总计	5,585,967,949.57	5,798,364,189.57
流动负债		
短期借款	919,465,884.10	1,269,056,394.00
交易性金融负债	100,584.60	
应付票据		
应付账款	220,054,514.99	177,674,710.72
预收款项	36,846,835.81	32,784,331.67
应付职工薪酬	36,188,350.36	44,274,684.66
应交税费	33,876,030.19	-11,181,362.79
应付利息	34,922,886.34	36,641,798.88
应付股利		
其他应付款	212,142,938.65	200,312,241.54
一年内到期的非流动负债	296,540,807.76	308,249,933.25
其他流动负债		
流动负债合计	1,790,138,832.80	2,057,812,731.93
非流动负债		
长期借款	281,535,136.00	356,363,636.00
应付债券	497,562,233.22	496,783,087.05
长期应付款		35,828,840.42
专项应付款	3,672,137.00	3,361,800.00
预计负债		
递延所得税负债		
其他非流动负债	35,237,157.41	33,209,644.03
非流动负债合计	818,006,663.63	925,547,007.50
负债合计	2,608,145,496.43	2,983,359,739.43
所有者权益（或股东权益）		
实收资本（或股本）	964,411,115.00	964,411,115.00

资本公积	929,378,433.51	929,378,433.51
减：库存股		
专项储备	8,814,003.28	6,549,237.56
盈余公积	167,095,077.80	149,110,931.84
一般风险准备		
未分配利润	908,123,823.55	765,554,732.23
外币报表折算差额		
所有者权益（或股东权益）合计	2,977,822,453.14	2,815,004,450.14
负债和所有者权益（或股东权益）总计	5,585,967,949.57	5,798,364,189.57

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

3、合并利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业总收入	7,339,863,856.58	7,730,371,836.57
其中：营业收入	7,339,863,856.58	7,730,371,836.57
利息收入		
已赚保费		
手续费及佣金收入		
二、营业总成本	7,487,637,766.50	7,829,864,243.18
其中：营业成本	6,652,671,666.73	6,955,516,500.90
利息支出		
手续费及佣金支出		
退保金		
赔付支出净额		
提取保险合同准备金净额		
保单红利支出		
分保费用		
营业税金及附加	144,722,405.08	105,470,542.88
销售费用	206,985,513.11	240,868,373.40
管理费用	284,529,833.29	321,757,555.22
财务费用	169,290,393.98	196,753,076.65

资产减值损失	29,437,954.31	9,498,194.13
加：公允价值变动收益（损失以“-”号填列）	135,682.85	-929,355.45
投资收益（损失以“-”号填列）	3,664,500.00	3,664,500.00
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“-”号填列）		
三、营业利润（亏损以“-”号填列）	-143,973,727.07	-96,757,262.06
加：营业外收入	204,224,696.54	370,756,027.11
减：营业外支出	6,108,515.83	8,957,546.33
其中：非流动资产处置损失	3,879,750.79	6,182,775.50
四、利润总额（亏损总额以“-”号填列）	54,142,453.64	265,041,218.72
减：所得税费用	3,669,120.87	63,578,384.88
五、净利润（净亏损以“-”号填列）	50,473,332.77	201,462,833.84
其中：被合并方在合并前实现的净利润		
归属于母公司所有者的净利润	50,717,547.75	182,987,631.40
少数股东损益	-244,214.98	18,475,202.44
六、每股收益：		
（一）基本每股收益	0.053	0.190
（二）稀释每股收益	0.053	0.190
七、其他综合收益	438,263.07	-570,629.19
八、综合收益总额	50,911,595.84	200,892,204.65
归属于母公司所有者的综合收益总额	51,427,843.86	182,556,302.78
归属于少数股东的综合收益总额	-516,248.02	18,335,901.87

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

4、母公司利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业收入	3,640,935,652.18	4,422,382,698.69
减：营业成本	3,139,320,036.91	3,824,703,544.12
营业税金及附加	56,464,095.07	41,228,312.46
销售费用	119,707,296.91	153,213,002.24
管理费用	145,116,979.13	187,733,640.32

财务费用	139,005,558.05	172,459,285.55
资产减值损失	296,674.02	6,243,864.65
加：公允价值变动收益（损失以“－”号填列）	-115,749.15	-1,034,675.45
投资收益（损失以“－”号填列）	46,164,500.00	63,164,500.00
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“－”号填列）	87,073,762.94	98,930,873.90
加：营业外收入	92,419,444.14	162,318,216.50
减：营业外支出	4,591,643.32	4,272,072.32
其中：非流动资产处置损失		
三、利润总额（亏损总额以“－”号填列）	174,901,563.76	256,977,018.08
减：所得税费用	-4,939,895.82	35,568,295.44
四、净利润（净亏损以“－”号填列）	179,841,459.58	221,408,722.64
五、每股收益：		
（一）基本每股收益		
（二）稀释每股收益		
六、其他综合收益		
七、综合收益总额	179,841,459.58	221,408,722.64

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

5、合并现金流量表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、经营活动产生的现金流量：		
销售商品、提供劳务收到的现金	8,370,203,602.00	8,814,939,595.28
客户存款和同业存放款项净增加额		
向中央银行借款净增加额		
向其他金融机构拆入资金净增加额		
收到原保险合同保费取得的现金		
收到再保险业务现金净额		
保户储金及投资款净增加额		
处置交易性金融资产净增加额		

收取利息、手续费及佣金的现金		
拆入资金净增加额		
回购业务资金净增加额		
收到的税费返还	58,085,371.94	53,257,424.05
收到其他与经营活动有关的现金	58,446,818.28	373,636,590.25
经营活动现金流入小计	8,486,735,792.22	9,241,833,609.58
购买商品、接受劳务支付的现金	6,771,289,044.11	7,722,380,621.95
客户贷款及垫款净增加额		
存放中央银行和同业款项净增加额		
支付原保险合同赔付款项的现金		
支付利息、手续费及佣金的现金		
支付保单红利的现金		
支付给职工以及为职工支付的现金	426,414,813.83	405,768,119.34
支付的各项税费	280,817,023.13	426,107,466.81
支付其他与经营活动有关的现金	270,502,593.06	418,881,777.76
经营活动现金流出小计	7,749,023,474.13	8,973,137,985.86
经营活动产生的现金流量净额	737,712,318.09	268,695,623.72
二、投资活动产生的现金流量：		
收回投资收到的现金		
取得投资收益所收到的现金	3,664,500.00	3,664,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	7,869,355.42	10,238,726.80
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	11,533,855.42	13,903,226.80
购建固定资产、无形资产和其他长期资产支付的现金	240,602,275.47	160,702,439.14
投资支付的现金		
质押贷款净增加额		
取得子公司及其他营业单位支付的现金净额		19,699,674.54
支付其他与投资活动有关的现金		
投资活动现金流出小计	240,602,275.47	180,402,113.68
投资活动产生的现金流量净额	-229,068,420.05	-166,498,886.88
三、筹资活动产生的现金流量：		
吸收投资收到的现金		

其中：子公司吸收少数股东投资收到的现金		
取得借款收到的现金	2,634,539,222.77	3,322,739,829.88
发行债券收到的现金		496,100,000.00
收到其他与筹资活动有关的现金	29,963,535.86	157,754,628.35
筹资活动现金流入小计	2,664,502,758.63	3,976,594,458.23
偿还债务支付的现金	2,970,353,796.75	3,654,895,268.98
分配股利、利润或偿付利息支付的现金	181,750,314.17	212,707,419.58
其中：子公司支付给少数股东的股利、利润		
支付其他与筹资活动有关的现金	113,726,976.59	260,678,357.53
筹资活动现金流出小计	3,265,831,087.51	4,128,281,046.09
筹资活动产生的现金流量净额	-601,328,328.88	-151,686,587.86
四、汇率变动对现金及现金等价物的影响	-5,127,727.68	-2,758,472.51
五、现金及现金等价物净增加额	-97,812,158.52	-52,248,323.53
加：期初现金及现金等价物余额	353,114,889.61	405,363,213.14
六、期末现金及现金等价物余额	255,302,731.09	353,114,889.61

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

6、母公司现金流量表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

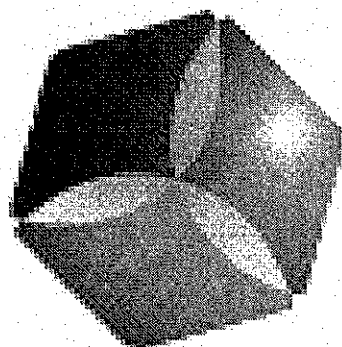
项目	本期金额	上期金额
一、经营活动产生的现金流量：		
销售商品、提供劳务收到的现金	3,651,454,839.48	4,566,122,370.33
收到的税费返还	39,048,187.93	17,103,144.17
收到其他与经营活动有关的现金	1,119,461,413.96	1,013,911,972.49
经营活动现金流入小计	4,809,964,441.37	5,597,137,486.99
购买商品、接受劳务支付的现金	2,774,994,332.17	3,619,771,451.13
支付给职工以及为职工支付的现金	274,043,515.60	273,721,350.47
支付的各项税费	101,207,419.10	218,327,506.93
支付其他与经营活动有关的现金	966,255,012.35	1,216,614,855.75
经营活动现金流出小计	4,116,500,279.22	5,328,435,164.28
经营活动产生的现金流量净额	693,464,162.15	268,702,322.71
二、投资活动产生的现金流量：		

收回投资收到的现金		
取得投资收益所收到的现金	46,164,500.00	63,164,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	5,470,304.66	10,058,673.86
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	51,634,804.66	73,223,173.86
购建固定资产、无形资产和其他长期资产支付的现金	113,052,479.91	83,837,926.85
投资支付的现金		21,137,999.18
取得子公司及其他营业单位支付的现金净额		
支付其他与投资活动有关的现金		21,446,020.00
投资活动现金流出小计	113,052,479.91	126,421,946.03
投资活动产生的现金流量净额	-61,417,675.25	-53,198,772.17
三、筹资活动产生的现金流量：		
吸收投资收到的现金		
取得借款收到的现金	1,877,297,117.03	2,615,905,085.37
发行债券收到的现金		496,100,000.00
收到其他与筹资活动有关的现金		79,649,967.00
筹资活动现金流入小计	1,877,297,117.03	3,191,655,052.37
偿还债务支付的现金	2,273,349,003.23	3,068,090,084.68
分配股利、利润或偿付利息支付的现金	143,222,624.48	179,008,598.30
支付其他与筹资活动有关的现金	113,663,496.59	253,388,000.07
筹资活动现金流出小计	2,530,235,124.30	3,500,486,683.05
筹资活动产生的现金流量净额	-652,938,007.27	-308,831,630.68
四、汇率变动对现金及现金等价物的影响	-4,993,323.14	-2,240,813.22
五、现金及现金等价物净增加额	-25,884,843.51	-95,568,893.36
加：期初现金及现金等价物余额	189,275,976.95	284,844,870.31
六、期末现金及现金等价物余额	163,391,133.44	189,275,976.95

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发



中糧
COFCO

中糧生物化學（安徽）股份有限公司

2014 年年度報告

2015 年 03 月

二、财务报表

财务附注中报表的单位为：人民币元

1、合并资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

2014 年 12 月 31 日

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	284,488,142.81	255,302,731.09
结算备付金		
拆出资金		
以公允价值计量且其变动计入当期损益的金融资产		556,472.00
衍生金融资产		
应收票据	8,783,688.60	25,223,048.92
应收账款	405,702,021.53	225,069,904.63
预付款项	33,305,143.26	26,630,049.69
应收保费		
应收分保账款		
应收分保合同准备金		
应收利息		
应收股利		
其他应收款	189,419,077.36	208,687,276.86
买入返售金融资产		
存货	1,265,417,726.79	923,033,112.22
划分为持有待售的资产		
一年内到期的非流动资产		
其他流动资产		
流动资产合计	2,187,115,800.35	1,664,502,595.41
非流动资产：		
发放贷款及垫款		
可供出售金融资产	39,100,000.00	39,100,000.00
持有至到期投资		

长期应收款		
长期股权投资		
投资性房地产		
固定资产	4,143,856,422.92	4,032,959,438.46
在建工程	81,578,074.11	387,257,781.12
工程物资	281,770.61	339,464.70
固定资产清理		
生产性生物资产		
油气资产		
无形资产	340,924,293.91	356,627,342.67
开发支出		
商誉		
长期待摊费用	5,795,278.59	8,962,058.37
递延所得税资产	46,161,322.50	40,361,460.78
其他非流动资产	19,384,957.51	21,278,118.79
非流动资产合计	4,677,082,120.15	4,886,885,664.89
资产总计	6,864,197,920.50	6,551,388,260.30
流动负债:		
短期借款	1,810,791,185.98	1,611,975,570.35
向中央银行借款		
吸收存款及同业存放		
拆入资金		
以公允价值计量且其变动计入当期损益的金融负债	170,624.00	100,584.60
衍生金融负债		
应付票据		
应付账款	582,232,249.82	332,615,589.43
预收款项	45,243,112.24	58,209,680.59
卖出回购金融资产款		
应付手续费及佣金		
应付职工薪酬	38,121,848.86	49,891,726.50
应交税费	6,262,456.90	18,426,382.68
应付利息	37,832,342.80	35,898,277.42
应付股利		

其他应付款	178,035,510.64	223,268,651.13
应付分保账款		
保险合同准备金		
代理买卖证券款		
代理承销证券款		
划分为持有待售的负债		
一年内到期的非流动负债	307,186,371.00	296,540,807.76
其他流动负债		
流动负债合计	3,005,875,702.24	2,626,927,270.46
非流动负债：		
长期借款	190,000,000.00	281,535,136.00
应付债券	498,341,379.39	497,562,233.22
其中：优先股		
永续债		
长期应付款		
长期应付职工薪酬		
专项应付款	4,752,614.41	3,672,137.00
预计负债		
递延收益	44,241,746.24	48,194,658.23
递延所得税负债	17,216,784.02	
其他非流动负债		
非流动负债合计	754,552,524.06	830,964,164.45
负债合计	3,760,428,226.30	3,457,891,434.91
所有者权益：		
股本	964,411,115.00	964,411,115.00
其他权益工具		
其中：优先股		
永续债		
资本公积	923,021,364.20	923,021,364.20
减：库存股		
其他综合收益	-738,970.37	5,879.45
专项储备	16,772,127.44	15,311,010.44
盈余公积	175,590,629.62	167,095,077.80
一般风险准备		

未分配利润	809,840,322.88	802,392,313.35
归属于母公司所有者权益合计	2,888,896,588.77	2,872,236,760.24
少数股东权益	214,873,105.43	221,260,065.15
所有者权益合计	3,103,769,694.20	3,093,496,825.39
负债和所有者权益总计	6,864,197,920.50	6,551,388,260.30

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

2、母公司资产负债表

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	248,886,499.23	163,391,133.44
以公允价值计量且其变动计入当期损益的金融资产		
衍生金融资产		
应收票据	5,020,129.00	21,847,503.92
应收账款	225,059,902.23	140,508,433.08
预付款项	25,653,790.68	37,641,618.82
应收利息		
应收股利		
其他应收款	955,009,938.63	880,862,290.16
存货	596,072,608.77	375,680,220.81
划分为持有待售的资产		
一年内到期的非流动资产		
其他流动资产		
流动资产合计	2,055,702,868.54	1,619,931,200.23
非流动资产：		
可供出售金融资产	39,100,000.00	39,100,000.00
持有至到期投资		
长期应收款		
长期股权投资	950,310,359.16	950,310,359.16
投资性房地产		
固定资产	2,594,936,807.78	2,665,666,554.67
在建工程	47,634,310.86	79,239,572.60

工程物资		
固定资产清理		
生产性生物资产		
油气资产		
无形资产	169,752,634.75	174,219,793.24
开发支出		
商誉		
长期待摊费用	2,122,479.98	1,245,833.33
递延所得税资产	41,084,795.68	34,976,517.55
其他非流动资产	19,384,957.51	21,278,118.79
非流动资产合计	3,864,326,345.72	3,966,036,749.34
资产总计	5,920,029,214.26	5,585,967,949.57
流动负债：		
短期借款	1,089,595,510.24	919,465,884.10
以公允价值计量且其变动计入当期损益的金融负债	170,624.00	100,584.60
衍生金融负债		
应付票据		
应付账款	424,590,129.23	220,054,514.99
预收款项	24,631,233.55	36,846,835.81
应付职工薪酬	27,596,551.92	36,188,350.36
应交税费	21,842,408.29	33,876,030.19
应付利息	36,421,416.65	34,922,886.34
应付股利		
其他应付款	215,013,199.59	212,142,938.65
划分为持有待售的负债		
一年内到期的非流动负债	307,186,371.00	296,540,807.76
其他流动负债		
流动负债合计	2,147,047,444.47	1,790,138,832.80
非流动负债：		
长期借款	190,000,000.00	281,535,136.00
应付债券	498,341,379.39	497,562,233.22
其中：优先股		
永续债		
长期应付款		

长期应付职工薪酬		
专项应付款	4,752,614.41	3,672,137.00
预计负债		
递延收益	34,192,488.74	35,237,157.41
递延所得税负债		
其他非流动负债		
非流动负债合计	727,286,482.54	818,006,663.63
负债合计	2,874,333,927.01	2,608,145,496.43
所有者权益：		
股本	964,411,115.00	964,411,115.00
其他权益工具		
其中：优先股		
永续债		
资本公积	929,378,433.51	929,378,433.51
减：库存股		
其他综合收益		
专项储备	11,019,541.53	8,814,003.28
盈余公积	175,590,629.62	167,095,077.80
未分配利润	965,295,567.59	908,123,823.55
所有者权益合计	3,045,695,287.25	2,977,822,453.14
负债和所有者权益总计	5,920,029,214.26	5,585,967,949.57

3、合并利润表

单位：元

项目	本期发生额	上期发生额
一、营业总收入	7,153,196,656.82	7,339,863,856.58
其中：营业收入	7,153,196,656.82	7,339,863,856.58
利息收入		
已赚保费		
手续费及佣金收入		
二、营业总成本	7,215,383,067.52	7,487,637,766.50
其中：营业成本	6,463,099,544.30	6,652,671,666.73
利息支出		
手续费及佣金支出		

退保金		
赔付支出净额		
提取保险合同准备金净额		
保单红利支出		
分保费用		
营业税金及附加	101,275,334.90	144,722,405.08
销售费用	216,509,199.47	206,985,513.11
管理费用	286,299,294.74	284,529,833.29
财务费用	149,397,146.85	169,290,393.98
资产减值损失	-1,197,452.74	29,437,954.31
加：公允价值变动收益（损失以“-”号填列）	-626,511.40	135,682.85
投资收益（损失以“-”号填列）	5,716,620.00	3,664,500.00
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“-”号填列）		
三、营业利润（亏损以“-”号填列）	-57,096,302.10	-143,973,727.07
加：营业外收入	121,105,577.86	204,224,696.54
其中：非流动资产处置利得	2,409,101.30	2,165,106.21
减：营业外支出	4,282,983.31	6,108,515.83
其中：非流动资产处置损失	2,839,537.72	3,879,750.79
四、利润总额（亏损总额以“-”号填列）	59,726,292.45	54,142,453.64
减：所得税费用	28,135,295.15	3,669,120.87
五、净利润（净亏损以“-”号填列）	31,590,997.30	50,473,332.77
归属于母公司所有者的净利润	35,231,783.65	50,717,547.75
少数股东损益	-3,640,786.35	-244,214.98
六、其他综合收益的税后净额	-851,353.30	438,263.07
归属母公司所有者的其他综合收益的税后净额	-744,849.82	710,296.11
（一）以后不能重分类进损益的其他综合收益		
1.重新计量设定受益计划净负债或净资产的变动		
2.权益法下在被投资单位不能重分类进损益的其他综合收益中享有的份额		
（二）以后将重分类进损益的其他综合收益	-744,849.82	710,296.11
1.权益法下在被投资单位以后将重分类进损益的其他综合收益中享有的份额		
2.可供出售金融资产公允价值变动损益		
3.持有至到期投资重分类为可供出售金融资产损益		

4.现金流量套期损益的有效部分		
5.外币财务报表折算差额	-744,849.82	710,296.11
6.其他		
归属于少数股东的其他综合收益的税后净额	-106,503.48	-272,033.04
七、综合收益总额	30,739,644.00	50,911,595.84
归属于母公司所有者的综合收益总额	34,486,933.83	51,427,843.86
归属于少数股东的综合收益总额	-3,747,289.83	-516,248.02
八、每股收益：		
（一）基本每股收益	0.037	0.053
（二）稀释每股收益	0.037	0.053

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

4、母公司利润表

单位：元

项目	本期发生额	上期发生额
一、营业收入	3,458,507,884.45	3,640,935,652.18
减：营业成本	3,026,743,133.06	3,139,320,036.91
营业税金及附加	-5,586,948.28	56,464,095.07
销售费用	124,360,198.74	119,707,296.91
管理费用	140,369,834.24	145,116,979.13
财务费用	120,834,504.60	139,005,558.05
资产减值损失	1,207,192.08	296,674.02
加：公允价值变动收益（损失以“-”号填列）	-70,039.40	-115,749.15
投资收益（损失以“-”号填列）	22,716,620.00	46,164,500.00
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“-”号填列）	73,226,550.61	87,073,762.94
加：营业外收入	31,429,179.07	92,419,444.14
其中：非流动资产处置利得	2,298,047.79	1,039,586.58
减：营业外支出	3,319,889.00	4,591,643.32
其中：非流动资产处置损失	2,179,142.93	3,272,713.67
三、利润总额（亏损总额以“-”号填列）	101,335,840.68	174,901,563.76
减：所得税费用	16,380,322.52	-4,939,895.82
四、净利润（净亏损以“-”号填列）	84,955,518.16	179,841,459.58

五、其他综合收益的税后净额		
（一）以后不能重分类进损益的其他综合收益		
1.重新计量设定受益计划净负债或净资产的变动		
2.权益法下在被投资单位不能重分类进损益的其他综合收益中享有的份额		
（二）以后将重分类进损益的其他综合收益		
1.权益法下在被投资单位以后将重分类进损益的其他综合收益中享有的份额		
2.可供出售金融资产公允价值变动损益		
3.持有至到期投资重分类为可供出售金融资产损益		
4.现金流量套期损益的有效部分		
5.外币财务报表折算差额		
6.其他		
六、综合收益总额	84,955,518.16	179,841,459.58
七、每股收益		
（一）基本每股收益		
（二）稀释每股收益		

5、合并现金流量表

单位：元

项目	本期发生额	上期金额发生额
经营活动产生的现金流量		
销售商品、提供劳务收到的现金	7,871,149,100.51	8,370,203,602.00
客户存款和同业存放款项净增加额		
向中央银行借款净增加额		
向其他金融机构拆入资金净增加额		
收到原保险合同保费取得的现金		
收到再保险业务现金净额		
保户储金及投资款净增加额		
处置以公允价值计量且其变动计入当期损益的金融资产净增加额		
收取利息、手续费及佣金的现金		
拆入资金净增加额		
回购业务资金净增加额		
收到的税费返还	111,492,972.49	58,085,371.94

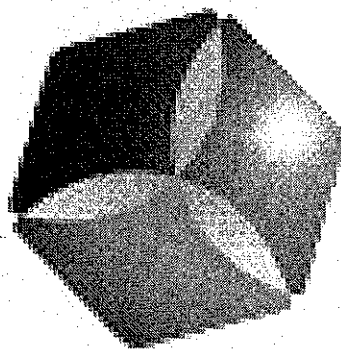
收到其他与经营活动有关的现金	136,283,444.83	58,446,818.28
经营活动现金流入小计	8,118,925,517.83	8,486,735,792.22
购买商品、接受劳务支付的现金	6,848,363,377.32	6,771,289,044.11
客户贷款及垫款净增加额		
存放中央银行和同业款项净增加额		
支付原保险合同赔付款项的现金		
支付利息、手续费及佣金的现金		
支付保单红利的现金		
支付给职工以及为职工支付的现金	422,035,969.54	426,414,813.83
支付的各项税费	322,234,116.83	280,817,023.13
支付其他与经营活动有关的现金	319,515,858.71	270,502,593.06
经营活动现金流出小计	7,912,149,322.40	7,749,023,474.13
经营活动产生的现金流量净额	206,776,195.43	737,712,318.09
二、投资活动产生的现金流量		
收回投资收到的现金		
取得投资收益收到的现金	5,716,620.00	3,664,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	1,242,273.60	7,869,355.42
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	6,958,893.60	11,533,855.42
购建固定资产、无形资产和其他长期资产支付的现金	129,548,339.30	240,602,275.47
投资支付的现金		
质押贷款净增加额		
取得子公司及其他营业单位支付的现金净额		
支付其他与投资活动有关的现金		
投资活动现金流出小计	129,548,339.30	240,602,275.47
投资活动产生的现金流量净额	-122,589,445.70	-229,068,420.05
三、筹资活动产生的现金流量		
吸收投资收到的现金		
其中：子公司吸收少数股东投资收到的现金		
取得借款收到的现金	3,296,087,012.10	2,634,539,222.77
发行债券收到的现金		
收到其他与筹资活动有关的现金		29,963,535.86
筹资活动现金流入小计	3,296,087,012.10	2,664,502,758.63

偿还债务支付的现金	3,140,628,381.28	2,970,353,796.75
分配股利、利润或偿付利息支付的现金	166,092,746.77	181,750,314.17
其中：子公司支付给少数股东的股利、利润		
支付其他与筹资活动有关的现金	42,229,782.71	113,726,976.59
筹资活动现金流出小计	3,348,950,910.76	3,265,831,087.51
筹资活动产生的现金流量净额	-52,863,898.66	-601,328,328.88
四、汇率变动对现金及现金等价物的影响	-2,137,439.35	-5,127,727.68
五、现金及现金等价物净增加额	29,185,411.72	-97,812,158.52
加：期初现金及现金等价物余额	255,302,731.09	353,114,889.61
六、期末现金及现金等价物余额	284,488,142.81	255,302,731.09

6、母公司现金流量表

单位：元

项目	本期发生额	上期发生额
一、经营活动产生的现金流量：		
销售商品、提供劳务收到的现金	3,321,538,588.49	3,651,454,839.48
收到的税费返还	84,478,786.00	39,048,187.93
收到其他与经营活动有关的现金	966,604,729.87	1,119,461,413.96
经营活动现金流入小计	4,372,622,104.36	4,809,964,441.37
购买商品、接受劳务支付的现金	2,729,292,959.29	2,774,994,332.17
支付给职工以及为职工支付的现金	263,379,845.40	274,043,515.60
支付的各项税费	134,211,634.23	101,207,419.10
支付其他与经营活动有关的现金	1,055,355,765.38	966,255,012.35
经营活动现金流出小计	4,182,240,204.30	4,116,500,279.22
经营活动产生的现金流量净额	190,381,900.06	693,464,162.15
二、投资活动产生的现金流量：		
收回投资收到的现金		
取得投资收益收到的现金	22,716,620.00	46,164,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	829,744.30	5,470,304.66
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	23,546,364.30	51,634,804.66
购建固定资产、无形资产和其他长期资产支付的现金	83,302,244.70	113,052,479.91
投资支付的现金		



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中粮生物化学（安徽）股份有限公司

2014 年第三季度报告

2014 年 10 月

第四节 财务报表

一、财务报表

1、合并资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	465,190,598.90	255,302,731.09
结算备付金		
拆出资金		
以公允价值计量且其变动计入当期损益的金融资产	60,000.00	556,472.00
应收票据	7,837,917.00	25,223,048.92
应收账款	541,393,044.00	225,069,904.63
预付款项	63,455,205.85	26,630,049.69
应收保费		
应收分保账款		
应收分保合同准备金		
应收利息		
应收股利		
其他应收款	168,122,703.22	208,687,276.86
买入返售金融资产		
存货	1,022,419,027.03	923,033,112.22
划分为持有待售的资产		
一年内到期的非流动资产		
其他流动资产		
流动资产合计	2,268,478,496.00	1,664,502,595.41
非流动资产：		
发放委托贷款及垫款		
可供出售金融资产	39,100,000.00	39,100,000.00
持有至到期投资		

长期应收款		
长期股权投资		
投资性房地产		
固定资产	4,136,706,770.99	4,032,959,438.46
在建工程	136,112,814.11	387,257,781.12
工程物资	283,732.66	339,464.70
固定资产清理		
生产性生物资产		
油气资产		
无形资产	349,661,910.91	356,627,342.67
开发支出		
商誉		
长期待摊费用	9,061,562.96	8,962,058.37
递延所得税资产	40,361,460.78	40,361,460.78
其他非流动资产	19,858,247.83	21,278,118.79
非流动资产合计	4,731,146,500.24	4,886,885,664.89
资产总计	6,999,624,996.24	6,551,388,260.30
流动负债：		
短期借款	1,716,978,551.50	1,611,975,570.35
向中央银行借款		
吸收存款及同业存放		
拆入资金		
以公允价值计量且其变动计入当期损益的金融负债	104,471.20	100,584.60
应付票据		
应付账款	768,398,086.74	332,615,589.43
预收款项	76,385,827.04	58,209,680.59
卖出回购金融资产款		
应付手续费及佣金		
应付职工薪酬	39,981,643.46	49,891,726.50
应交税费	-19,064,913.04	18,426,382.68
应付利息	29,083,772.93	35,898,277.42
应付股利		
其他应付款	194,385,109.63	223,268,651.13

应付分保账款		
保险合同准备金		
代理买卖证券款		
代理承销证券款		
划分为持有待售的负债		
一年内到期的非流动负债	101,608,445.00	296,540,807.76
其他流动负债		
流动负债合计	2,907,860,994.46	2,626,927,270.46
非流动负债：		
长期借款	432,042,436.00	281,535,136.00
应付债券	498,144,991.86	497,562,233.22
长期应付款		
专项应付款	4,799,800.00	3,672,137.00
预计负债		
递延所得税负债		
其他非流动负债	44,977,782.76	48,194,658.23
非流动负债合计	979,965,010.62	830,964,164.45
负债合计	3,887,826,005.08	3,457,891,434.91
所有者权益（或股东权益）：		
实收资本（或股本）	964,411,115.00	964,411,115.00
资本公积	923,021,364.20	923,021,364.20
减：库存股		
专项储备	20,766,850.67	15,311,010.44
盈余公积	167,095,077.80	167,095,077.80
一般风险准备		
未分配利润	815,562,588.11	802,392,313.35
外币报表折算差额	-641,737.52	5,879.45
归属于母公司所有者权益合计	2,890,215,258.26	2,872,236,760.24
少数股东权益	221,583,732.90	221,260,065.15
所有者权益（或股东权益）合计	3,111,798,991.16	3,093,496,825.39
负债和所有者权益（或股东权益）总计	6,999,624,996.24	6,551,388,260.30

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

2、母公司资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	371,627,935.72	163,391,133.44
以公允价值计量且其变动计入当期损益的金融资产	60,000.00	
应收票据	1,104,575.00	21,847,503.92
应收账款	230,330,961.42	140,508,433.08
预付款项	32,276,614.31	37,641,618.82
应收利息		
应收股利		
其他应收款	806,800,210.94	880,862,290.16
存货	522,115,299.65	375,680,220.81
划分为持有待售的资产		
一年内到期的非流动资产		
其他流动资产		
流动资产合计	1,964,315,597.04	1,619,931,200.23
非流动资产：		
可供出售金融资产	39,100,000.00	39,100,000.00
持有至到期投资		
长期应收款		
长期股权投资	950,310,359.16	950,310,359.16
投资性房地产		
固定资产	2,577,805,818.85	2,665,666,554.67
在建工程	94,485,934.82	79,239,572.60
工程物资		
固定资产清理		
生产性生物资产		
油气资产		
无形资产	169,674,020.38	174,219,793.24
开发支出		
商誉		

长期待摊费用	2,448,463.66	1,245,833.33
递延所得税资产	34,976,517.55	34,976,517.55
其他非流动资产	19,858,247.83	21,278,118.79
非流动资产合计	3,888,659,362.25	3,966,036,749.34
资产总计	5,852,974,959.29	5,585,967,949.57
流动负债：		
短期借款	981,265,503.50	919,465,884.10
以公允价值计量且其变动计入当期损益的金融负债		100,584.60
应付票据		
应付账款	528,667,203.89	220,054,514.99
预收款项	42,329,005.79	36,846,835.81
应付职工薪酬	29,653,722.80	36,188,350.36
应交税费	-35,474,353.97	33,876,030.19
应付利息	26,895,345.84	34,922,886.34
应付股利		
其他应付款	211,717,217.77	212,142,938.65
划分为持有待售的负债		
一年内到期的非流动负债	101,608,445.00	296,540,807.76
其他流动负债		
流动负债合计	1,886,662,090.62	1,790,138,832.80
非流动负债：		
长期借款	432,042,436.00	281,535,136.00
应付债券	498,144,991.86	497,562,233.22
长期应付款		
专项应付款	4,799,800.00	3,672,137.00
预计负债		
递延所得税负债		
其他非流动负债	34,959,031.67	35,237,157.41
非流动负债合计	969,946,259.53	818,006,663.63
负债合计	2,856,608,350.15	2,608,145,496.43
所有者权益（或股东权益）：		
实收资本（或股本）	964,411,115.00	964,411,115.00
资本公积	929,378,433.51	929,378,433.51

减：库存股		
专项储备	12,263,669.99	8,814,003.28
盈余公积	167,095,077.80	167,095,077.80
一般风险准备		
未分配利润	923,218,312.84	908,123,823.55
外币报表折算差额		
所有者权益（或股东权益）合计	2,996,366,609.14	2,977,822,453.14
负债和所有者权益（或股东权益）总计	5,852,974,959.29	5,585,967,949.57

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

3、合并本报告期利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业总收入	1,987,014,292.08	1,959,140,264.96
其中：营业收入	1,987,014,292.08	1,959,140,264.96
利息收入		
已赚保费		
手续费及佣金收入		
二、营业总成本	2,004,749,943.53	2,007,272,875.31
其中：营业成本	1,823,106,575.58	1,806,524,945.43
利息支出		
手续费及佣金支出		
退保金		
赔付支出净额		
提取保险合同准备金净额		
保单红利支出		
分保费用		
营业税金及附加	-4,606,838.05	30,675,430.11
销售费用	71,780,789.43	55,766,175.88
管理费用	70,454,265.63	76,815,700.99
财务费用	43,996,816.01	34,657,778.24
资产减值损失	18,334.93	2,832,844.66

加：公允价值变动收益（损失以“－”号填列）	662,566.80	-47,868.25
投资收益（损失以“－”号填列）	5,716,620.00	
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“－”号填列）		
三、营业利润（亏损以“－”号填列）	-11,356,464.65	-48,180,478.60
加：营业外收入	17,943,523.56	78,757,104.85
减：营业外支出	235,910.81	1,125,737.34
其中：非流动资产处置损失	35,249.93	286,948.01
四、利润总额（亏损总额以“－”号填列）	6,351,148.10	29,450,888.91
减：所得税费用	3,375,323.21	11,024,198.99
五、净利润（净亏损以“－”号填列）	2,975,824.89	18,426,689.92
其中：被合并方在合并前实现的净利润		
归属于母公司所有者的净利润	8,524,695.98	16,118,589.09
少数股东损益	-5,548,871.09	2,308,100.83
六、每股收益：		
（一）基本每股收益	0.009	0.017
（二）稀释每股收益	0.009	0.017
七、其他综合收益	-342,247.60	-446,735.46
其中：以后会计期间不能重分类进损益的其他综合收益项目	-342,247.60	-446,735.46
以后会计期间在满足规定条件时将重分类进损益的其他综合收益项目		
八、综合收益总额	2,633,577.29	17,979,954.46
归属于母公司所有者的综合收益总额	8,287,363.71	15,666,779.27
归属于少数股东的综合收益总额	-5,653,786.42	2,313,175.19

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

4、母公司本报告期利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业收入	976,831,868.93	889,334,814.84
减：营业成本	868,341,468.15	770,851,168.18
营业税金及附加	-34,629,765.32	7,136,102.43
销售费用	47,477,629.99	33,771,661.94
管理费用	36,582,647.10	34,423,715.08
财务费用	33,462,085.37	32,959,413.84
资产减值损失		
加：公允价值变动收益（损失以“-”号填列）	123,070.00	-243,742.25
投资收益（损失以“-”号填列）	22,716,620.00	
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“-”号填列）	48,437,493.64	9,949,011.12
加：营业外收入	767,330.80	25,901,936.93
减：营业外支出	160,123.01	715,174.95
其中：非流动资产处置损失	29,573.51	280,560.93
三、利润总额（亏损总额以“-”号填列）	49,044,701.43	35,135,773.10
减：所得税费用	5,114,804.23	5,270,496.64
四、净利润（净亏损以“-”号填列）	43,929,897.20	29,865,276.46
五、每股收益		
（一）基本每股收益		
（二）稀释每股收益		
六、其他综合收益		
其中：以后会计期间不能重分类进损益的其他综合收益项目		
以后会计期间在满足规定条件时将重分类进损益的其他综合收益项目		
七、综合收益总额	43,929,897.20	29,865,276.46

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

5、合并年初到报告期末利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业总收入	5,478,997,068.77	5,717,354,092.38
其中：营业收入	5,478,997,068.77	5,717,354,092.38
利息收入		
已赚保费		
手续费及佣金收入		
二、营业总成本	5,482,935,273.13	5,858,919,263.91
其中：营业成本	4,894,819,753.43	5,243,147,173.50
利息支出		
手续费及佣金支出		
退保金		
赔付支出净额		
提取保险合同准备金净额		
保单红利支出		
分保费用		
营业税金及附加	79,674,579.75	96,645,683.48
销售费用	179,713,526.58	159,597,187.47
管理费用	215,306,337.02	204,627,760.29
财务费用	112,598,141.75	139,651,762.11
资产减值损失	822,934.60	15,249,697.06
加：公允价值变动收益（损失以“-”号填列）	-500,358.60	394,366.85
投资收益（损失以“-”号填列）	5,716,620.00	3,664,500.00
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“-”号填列）		
三、营业利润（亏损以“-”号填列）	1,278,057.04	-137,506,304.68
加：营业外收入	59,834,819.51	232,823,923.33
减：营业外支出	3,756,355.36	4,097,416.58
其中：非流动资产处置损	2,533,438.36	1,786,481.59

失		
四、利润总额（亏损总额以“-”号填列）	57,356,521.19	91,220,202.07
减：所得税费用	22,287,303.07	25,058,617.72
五、净利润（净亏损以“-”号填列）	35,069,218.12	66,161,584.35
其中：被合并方在合并前实现的净利润		
归属于母公司所有者的净利润	32,458,497.06	58,976,809.02
少数股东损益	2,610,721.06	7,184,775.33
六、每股收益		
（一）基本每股收益	0.034	0.061
（二）稀释每股收益	0.034	0.061
七、其他综合收益	-702,423.37	-91,399.65
其中：以后会计期间不能重分类进损益的其他综合收益项目	-702,423.37	-91,399.65
以后会计期间在满足规定条件时将重分类进损益的其他综合收益项目		
八、综合收益总额	34,366,794.75	66,070,184.70
归属于母公司所有者的综合收益总额	31,810,880.09	59,057,766.73
归属于少数股东的综合收益总额	2,555,914.66	7,012,417.97

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

6、母公司年初到报告期末利润表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、营业收入	2,508,903,570.08	2,731,227,931.72
减：营业成本	2,182,196,757.56	2,386,603,514.05
营业税金及附加	-9,647,189.85	26,573,038.14
销售费用	110,753,916.90	89,061,142.50
管理费用	104,183,003.09	91,823,118.77
财务费用	94,981,719.07	111,534,410.04
资产减值损失	1,164,755.93	4,719.61

加：公允价值变动收益（损失以“－”号填列）	160,584.60	-115,713.15
投资收益（损失以“－”号填列）	22,716,620.00	3,664,500.00
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“－”号填列）	48,147,811.98	29,176,775.46
加：营业外收入	-1,931,130.40	85,331,932.07
减：营业外支出	3,040,844.67	3,082,967.97
其中：非流动资产处置损失	1,995,513.33	1,559,471.08
三、利润总额（亏损总额以“－”号填列）	43,175,836.91	111,425,739.56
减：所得税费用	8,793,125.32	9,310,349.15
四、净利润（净亏损以“－”号填列）	34,382,711.59	102,115,390.41
五、每股收益		
（一）基本每股收益		
（二）稀释每股收益		
六、其他综合收益		
其中：以后会计期间不能重分类进损益的其他综合收益项目		
以后会计期间在满足规定条件时将重分类进损益的其他综合收益项目		
七、综合收益总额	34,382,711.59	102,115,390.41

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

7、合并年初到报告期末现金流量表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、经营活动产生的现金流量：		
销售商品、提供劳务收到的现金	5,931,350,548.66	6,561,352,623.36
客户存款和同业存放款项净增加额		
向中央银行借款净增加额		

向其他金融机构拆入资金净增加额		
收到原保险合同保费取得的现金		
收到再保险业务现金净额		
保户储金及投资款净增加额		
处置交易性金融资产净增加额		
收取利息、手续费及佣金的现金		
拆入资金净增加额		
回购业务资金净增加额		
收到的税费返还	46,428,970.75	37,293,871.06
收到其他与经营活动有关的现金	155,280,705.32	57,867,085.88
经营活动现金流入小计	6,133,060,224.73	6,656,513,580.30
购买商品、接受劳务支付的现金	4,713,327,834.56	5,158,649,565.94
客户贷款及垫款净增加额		
存放中央银行和同业款项净增加额		
支付原保险合同赔付款项的现金		
支付利息、手续费及佣金的现金		
支付保单红利的现金		
支付给职工以及为职工支付的现金	318,481,379.28	328,421,389.99
支付的各项税费	268,800,671.00	230,296,343.32
支付其他与经营活动有关的现金	250,700,390.40	198,156,662.79
经营活动现金流出小计	5,551,310,275.24	5,915,523,962.04
经营活动产生的现金流量净额	581,749,949.49	740,989,618.26
二、投资活动产生的现金流量：		
收回投资收到的现金		
取得投资收益所收到的现金	5,716,620.00	3,664,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	874,357.90	2,914,354.03
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	6,590,977.90	6,578,854.03
购建固定资产、无形资产和其他长期资产支付的现金	107,561,981.81	127,665,127.96

投资支付的现金		
质押贷款净增加额		
取得子公司及其他营业单位支付的现金净额		
支付其他与投资活动有关的现金		
投资活动现金流出小计	107,561,981.81	127,665,127.96
投资活动产生的现金流量净额	-100,971,003.91	-121,086,273.93
三、筹资活动产生的现金流量：		
吸收投资收到的现金		
其中：子公司吸收少数股东投资收到的现金		
取得借款收到的现金	2,417,417,305.68	1,848,498,213.84
发行债券收到的现金		
收到其他与筹资活动有关的现金		29,094,565.20
筹资活动现金流入小计	2,417,417,305.68	1,877,592,779.04
偿还债务支付的现金	2,505,178,674.45	2,010,138,440.59
分配股利、利润或偿付利息支付的现金	139,184,596.12	149,370,388.16
其中：子公司支付给少数股东的股利、利润		
支付其他与筹资活动有关的现金	42,229,782.71	86,127,669.13
筹资活动现金流出小计	2,686,593,053.28	2,245,636,497.88
筹资活动产生的现金流量净额	-269,175,747.60	-368,043,718.84
四、汇率变动对现金及现金等价物的影响	-1,715,330.17	-6,837,208.60
五、现金及现金等价物净增加额	209,887,867.81	245,022,416.89
加：期初现金及现金等价物余额	255,302,731.09	353,114,889.61
六、期末现金及现金等价物余额	465,190,598.90	598,137,306.50

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

8、母公司年初到报告期末现金流量表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	本期金额	上期金额
一、经营活动产生的现金流量		

销售商品、提供劳务收到的现金	2,369,831,279.44	2,779,760,293.52
收到的税费返还	29,456,668.00	21,470,837.24
收到其他与经营活动有关的现金	767,395,613.15	871,413,536.56
经营活动现金流入小计	3,166,683,560.59	3,672,644,667.32
购买商品、接受劳务支付的现金	1,570,701,882.48	2,083,179,339.24
支付给职工以及为职工支付的现金	212,270,385.19	210,795,521.50
支付的各项税费	122,744,754.33	86,535,752.06
支付其他与经营活动有关的现金	721,487,061.83	551,239,852.94
经营活动现金流出小计	2,627,204,083.83	2,931,750,465.74
经营活动产生的现金流量净额	539,479,476.76	740,894,201.58
二、投资活动产生的现金流量		
收回投资收到的现金		
取得投资收益所收到的现金	22,716,620.00	3,664,500.00
处置固定资产、无形资产和其他长期资产收回的现金净额	648,616.80	1,963,227.56
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	23,365,236.80	5,627,727.56
购建固定资产、无形资产和其他长期资产支付的现金	70,971,558.29	78,058,222.30
投资支付的现金		
取得子公司及其他营业单位支付的现金净额		
支付其他与投资活动有关的现金		
投资活动现金流出小计	70,971,558.29	78,058,222.30
投资活动产生的现金流量净额	-47,606,321.49	-72,430,494.74
三、筹资活动产生的现金流量		
吸收投资收到的现金		
取得借款收到的现金	1,492,622,815.06	1,297,060,647.23
发行债券收到的现金		
收到其他与筹资活动有关的现金		
筹资活动现金流入小计	1,492,622,815.06	1,297,060,647.23
偿还债务支付的现金	1,621,736,484.00	1,521,287,288.03

分配股利、利润或偿付利息支付的现金	110,308,867.35	125,208,240.03
支付其他与筹资活动有关的现金	42,229,782.71	86,064,189.13
筹资活动现金流出小计	1,774,275,134.06	1,732,559,717.19
筹资活动产生的现金流量净额	-281,652,319.00	-435,499,069.96
四、汇率变动对现金及现金等价物的影响	-1,984,033.99	-4,525,168.52
五、现金及现金等价物净增加额	208,236,802.28	228,439,468.36
加：期初现金及现金等价物余额	163,391,133.44	189,275,976.95
六、期末现金及现金等价物余额	371,627,935.72	417,715,445.31

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：孙实发

二、审计报告

第三季度报告是否经过审计

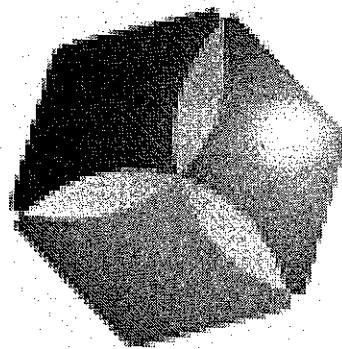
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公司第三季度报告未经审计。

董事长：岳国君

中粮生物化学（安徽）股份有限公司

2014 年 10 月 23 日



中粮
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中粮生物化学（安徽）股份有限公司

2015 年第三季度报告

2015 年 10 月

第四节 财务报表

一、财务报表

1、合并资产负债表

编制单位：中粮生物化学（安徽）股份有限公司

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	756,488,319.50	284,488,142.81
结算备付金		
拆出资金		
以公允价值计量且其变动计入当期损益的金融资产	848,783.00	
衍生金融资产		
应收票据	1,368,490.00	8,783,688.60
应收账款	279,665,514.94	405,702,021.53
预付款项	37,566,136.63	33,305,143.26
应收保费		
应收分保账款		
应收分保合同准备金		
应收利息		
应收股利		
其他应收款	149,104,583.82	189,419,077.36
买入返售金融资产		
存货	1,134,050,455.30	1,265,417,726.79
划分为持有待售的资产		
一年内到期的非流动资产		
其他流动资产	49,950,864.38	
流动资产合计	2,409,043,147.57	2,187,115,800.35
非流动资产：		
发放贷款及垫款		
可供出售金融资产	39,100,000.00	39,100,000.00
持有至到期投资		

长期应收款		
长期股权投资		
投资性房地产		
固定资产	3,875,410,211.80	4,143,856,422.92
在建工程	100,221,203.79	81,578,074.11
工程物资		281,770.61
固定资产清理		
生产性生物资产		
油气资产		
无形资产	332,315,764.26	340,924,293.91
开发支出		
商誉		
长期待摊费用	2,612,675.06	5,795,278.59
递延所得税资产	46,161,322.50	46,161,322.50
其他非流动资产	107,115,675.53	19,384,957.51
非流动资产合计	4,502,936,852.94	4,677,082,120.15
资产总计	6,911,980,000.51	6,864,197,920.50
流动负债：		
短期借款	2,287,942,426.00	1,810,791,185.98
向中央银行借款		
吸收存款及同业存放		
拆入资金		
以公允价值计量且其变动计入当期损益的金融负债		170,624.00
衍生金融负债		
应付票据	10,000,000.00	
应付账款	164,454,224.52	582,232,249.82
预收款项	34,714,157.27	45,243,112.24
卖出回购金融资产款		
应付手续费及佣金		
应付职工薪酬	32,223,712.11	38,121,848.86
应交税费	32,709,551.89	6,262,456.90
应付利息	26,769,913.45	37,832,342.80
应付股利		
其他应付款	160,243,973.46	178,035,510.64

应付分保账款		
保险合同准备金		
代理买卖证券款		
代理承销证券款		
划分为持有待售的负债		
一年内到期的非流动负债	465,706,477.00	307,186,371.00
其他流动负债		
流动负债合计	3,214,764,435.70	3,005,875,702.24
非流动负债：		
长期借款		190,000,000.00
应付债券	498,924,138.02	498,341,379.39
其中：优先股		
永续债		
长期应付款	609,603,264.59	
长期应付职工薪酬		
专项应付款	18,020,068.85	4,752,614.41
预计负债		
递延收益	41,333,161.98	44,241,746.24
递延所得税负债	17,216,784.02	17,216,784.02
其他非流动负债		
非流动负债合计	1,185,097,417.46	754,552,524.06
负债合计	4,399,861,853.16	3,760,428,226.30
所有者权益：		
股本	964,411,115.00	964,411,115.00
其他权益工具		
其中：优先股		
永续债		
资本公积	903,021,364.20	923,021,364.20
减：库存股		
其他综合收益	3,050,686.99	-738,970.37
专项储备	15,548,674.84	16,772,127.44
盈余公积	175,590,629.62	175,590,629.62
一般风险准备		
未分配利润	278,982,073.27	809,840,322.88

归属于母公司所有者权益合计	2,340,604,543.92	2,888,896,588.77
少数股东权益	171,513,603.43	214,873,105.43
所有者权益合计	2,512,118,147.35	3,103,769,694.20
负债和所有者权益总计	6,911,980,000.51	6,864,197,920.50

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：石岩玉

2、母公司资产负债表

单位：元

项目	期末余额	期初余额
流动资产：		
货币资金	617,549,590.54	248,886,499.23
以公允价值计量且其变动计入当期损益的金融资产	848,783.00	
衍生金融资产		
应收票据	109,213,000.00	5,020,129.00
应收账款	156,286,188.15	225,059,902.23
预付款项	24,199,846.27	25,653,790.68
应收利息		
应收股利		
其他应收款	824,018,054.34	955,009,938.63
存货	723,617,429.94	596,072,608.77
划分为持有待售的资产		
一年内到期的非流动资产		
其他流动资产	11,948,319.56	
流动资产合计	2,467,681,211.80	2,055,702,868.54
非流动资产：		
可供出售金融资产	39,100,000.00	39,100,000.00
持有至到期投资		
长期应收款		
长期股权投资	950,310,359.16	950,310,359.16
投资性房地产		
固定资产	2,401,309,530.64	2,594,936,807.78
在建工程	64,525,338.61	47,634,310.86
工程物资		
固定资产清理		

生产性生物资产		
油气资产		
无形资产	165,683,056.66	169,752,634.75
开发支出		
商誉		
长期待摊费用	1,970,494.47	2,122,479.98
递延所得税资产	41,084,795.68	41,084,795.68
其他非流动资产	107,115,675.53	19,384,957.51
非流动资产合计	3,771,099,250.75	3,864,326,345.72
资产总计	6,238,780,462.55	5,920,029,214.26
流动负债：		
短期借款	1,538,771,393.93	1,089,595,510.24
以公允价值计量且其变动计入当期损益的金融负债		170,624.00
衍生金融负债		
应付票据		
应付账款	80,828,946.90	424,590,129.23
预收款项	22,580,199.04	24,631,233.55
应付职工薪酬	21,950,260.29	27,596,551.92
应交税费	17,290,345.10	21,842,408.29
应付利息	25,524,975.78	36,421,416.65
应付股利		
其他应付款	143,045,329.27	215,013,199.59
划分为持有待售的负债		
一年内到期的非流动负债	465,706,477.00	307,186,371.00
其他流动负债		
流动负债合计	2,315,697,927.31	2,147,047,444.47
非流动负债：		
长期借款		190,000,000.00
应付债券	498,924,138.02	498,341,379.39
其中：优先股		
永续债		
长期应付款	609,603,264.59	
长期应付职工薪酬		
专项应付款	18,020,068.85	4,752,614.41

预计负债		
递延收益	34,447,862.31	34,192,488.74
递延所得税负债		
其他非流动负债		
非流动负债合计	1,160,995,333.77	727,286,482.54
负债合计	3,476,693,261.08	2,874,333,927.01
所有者权益：		
股本	964,411,115.00	964,411,115.00
其他权益工具		
其中：优先股		
永续债		
资本公积	909,378,433.51	929,378,433.51
减：库存股		
其他综合收益		
专项储备	11,562,639.66	11,019,541.53
盈余公积	175,590,629.62	175,590,629.62
未分配利润	701,144,383.68	965,295,567.59
所有者权益合计	2,762,087,201.47	3,045,695,287.25
负债和所有者权益总计	6,238,780,462.55	5,920,029,214.26

3、合并本报告期利润表

单位：元

项目	本期发生额	上期发生额
一、营业总收入	1,536,295,084.12	1,987,014,292.08
其中：营业收入	1,536,295,084.12	1,987,014,292.08
利息收入		
已赚保费		
手续费及佣金收入		
二、营业总成本	1,757,140,258.74	2,004,749,943.53
其中：营业成本	1,530,020,473.50	1,823,106,575.58
利息支出		
手续费及佣金支出		
退保金		
赔付支出净额		

提取保险合同准备金净额		
保单红利支出		
分保费用		
营业税金及附加	4,800,504.62	-4,606,838.05
销售费用	55,209,391.19	71,780,789.43
管理费用	69,339,293.45	70,454,265.63
财务费用	64,994,517.31	43,996,816.01
资产减值损失	32,776,078.67	18,334.93
加：公允价值变动收益（损失以“-”号填列）	496,961.00	662,566.80
投资收益（损失以“-”号填列）	5,826,555.00	5,716,620.00
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“-”号填列）		
三、营业利润（亏损以“-”号填列）	-214,521,658.62	-11,356,464.65
加：营业外收入	14,882,504.60	17,943,523.56
其中：非流动资产处置利得	34.45	173,415.13
减：营业外支出	475,375.45	235,910.81
其中：非流动资产处置损失	7,399.28	35,249.93
四、利润总额（亏损总额以“-”号填列）	-200,114,529.47	6,351,148.10
减：所得税费用	431,810.33	3,375,323.21
五、净利润（净亏损以“-”号填列）	-200,546,339.80	2,975,824.89
归属于母公司所有者的净利润	-188,152,235.83	8,524,695.98
少数股东损益	-12,394,103.97	-5,548,871.09
六、其他综合收益的税后净额	2,906,675.46	-342,247.60
归属母公司所有者的其他综合收益的税后净额	2,864,667.70	-237,332.27
（一）以后不能重分类进损益的其他综合收益		
1.重新计量设定受益计划净负债或净资产的变动		
2.权益法下在被投资单位不能重分类进损益的其他综合收益中享有的份额		
（二）以后将重分类进损益的其他综合收益	2,864,667.70	-237,332.27
1.权益法下在被投资单位以后将重分类进损益的其他综合收益中享有的份额		
2.可供出售金融资产公允价值变动损益		
3.持有至到期投资重分类为可供出售金融资产损益		
4.现金流量套期损益的有效部分		
5.外币财务报表折算差额	2,864,667.70	-237,332.27

6.其他		
归属于少数股东的其他综合收益的税后净额	42,007.76	-104,915.33
七、综合收益总额	-197,639,664.34	2,633,577.29
归属于母公司所有者的综合收益总额	-185,287,568.13	8,287,363.71
归属于少数股东的综合收益总额	-12,352,096.21	-5,653,786.42
八、每股收益：		
（一）基本每股收益	-0.195	0.009
（二）稀释每股收益	-0.195	0.009

法定代表人：岳国君

主管会计工作负责人：田勇

会计机构负责人：石岩玉

4、母公司本报告期利润表

单位：元

项目	本期发生额	上期发生额
一、营业收入	946,339,468.96	976,831,868.93
减：营业成本	924,815,556.28	868,341,468.15
营业税金及附加	3,058,216.60	-34,629,765.32
销售费用	36,387,405.70	47,477,629.99
管理费用	32,038,866.04	36,582,647.10
财务费用	49,019,690.62	33,462,085.37
资产减值损失	18,904,096.69	
加：公允价值变动收益（损失以“－”号填列）	496,961.00	123,070.00
投资收益（损失以“－”号填列）	5,826,555.00	22,716,620.00
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“－”号填列）	-111,560,846.97	48,437,493.64
加：营业外收入	3,182,331.62	767,330.80
其中：非流动资产处置利得	34.45	162,459.48
减：营业外支出	217,562.19	160,123.01
其中：非流动资产处置损失		29,573.51
三、利润总额（亏损总额以“－”号填列）	-108,596,077.54	49,044,701.43
减：所得税费用		5,114,804.23
四、净利润（净亏损以“－”号填列）	-108,596,077.54	43,929,897.20
五、其他综合收益的税后净额		
（一）以后不能重分类进损益的其他综合收益		
1.重新计量设定受益计划净负债或净资产的变动		

2.权益法下在被投资单位不能重分类进损益的其他综合收益中享有的份额		
（二）以后将重分类进损益的其他综合收益		
1.权益法下在被投资单位以后将重分类进损益的其他综合收益中享有的份额		
2.可供出售金融资产公允价值变动损益		
3.持有至到期投资重分类为可供出售金融资产损益		
4.现金流量套期损益的有效部分		
5.外币财务报表折算差额		
6.其他		
六、综合收益总额	-108,596,077.54	43,929,897.20
七、每股收益：		
（一）基本每股收益		
（二）稀释每股收益		

5、合并年初到报告期末利润表

单位：元

项目	本期发生额	上期发生额
一、营业总收入	5,029,722,191.80	5,478,997,068.77
其中：营业收入	5,029,722,191.80	5,478,997,068.77
利息收入		
已赚保费		
手续费及佣金收入		
二、营业总成本	5,640,430,235.23	5,482,935,273.13
其中：营业成本	5,042,474,470.02	4,894,819,753.43
利息支出		
手续费及佣金支出		
退保金		
赔付支出净额		
提取保险合同准备金净额		
保单红利支出		
分保费用		
营业税金及附加	15,352,689.53	79,674,579.75
销售费用	178,647,814.36	179,713,526.58

管理费用	209,382,369.58	215,306,337.02
财务费用	161,832,298.64	112,598,141.75
资产减值损失	32,740,593.10	822,934.60
加：公允价值变动收益（损失以“-”号填列）	1,019,407.00	-500,358.60
投资收益（损失以“-”号填列）	5,826,555.00	5,716,620.00
其中：对联营企业和合营企业的投资收益		
汇兑收益（损失以“-”号填列）		
三、营业利润（亏损以“-”号填列）	-603,862,081.43	1,278,057.04
加：营业外收入	47,016,114.55	59,834,819.51
其中：非流动资产处置利得	24,241.69	2,334,206.38
减：营业外支出	4,352,871.42	3,756,355.36
其中：非流动资产处置损失	3,158,651.86	2,533,438.36
四、利润总额（亏损总额以“-”号填列）	-561,198,838.30	57,356,521.19
减：所得税费用	-6,390,927.23	22,287,303.07
五、净利润（净亏损以“-”号填列）	-554,807,911.07	35,069,218.12
归属于母公司所有者的净利润	-511,570,027.31	32,458,497.06
少数股东损益	-43,237,883.76	2,610,721.06
六、其他综合收益的税后净额	3,812,357.78	-702,423.37
归属母公司所有者的其他综合收益的税后净额	3,789,657.35	-647,616.97
（一）以后不能重分类进损益的其他综合收益		
1.重新计量设定受益计划净负债或净资产的变动		
2.权益法下在被投资单位不能重分类进损益的其他综合收益中享有的份额		
（二）以后将重分类进损益的其他综合收益	3,789,657.35	-647,616.97
1.权益法下在被投资单位以后将重分类进损益的其他综合收益中享有的份额		
2.可供出售金融资产公允价值变动损益		
3.持有至到期投资重分类为可供出售金融资产损益		
4.现金流量套期损益的有效部分		
5.外币财务报表折算差额	3,789,657.35	-647,616.97
6.其他		
归属于少数股东的其他综合收益的税后净额	22,700.43	-54,806.40
七、综合收益总额	-550,995,553.29	34,366,794.75
归属于母公司所有者的综合收益总额	-507,780,369.96	31,810,880.09
归属于少数股东的综合收益总额	-43,215,183.33	2,555,914.66

八、每股收益		
（一）基本每股收益	-0.530	0.034
（二）稀释每股收益	-0.530	0.034

6、母公司年初到报告期末利润表

单位：元

项目	本期发生额	上期发生额
一、营业收入	2,577,717,679.68	2,508,903,570.08
减：营业成本	2,473,726,849.16	2,182,196,757.56
营业税金及附加	11,448,929.87	-9,647,189.85
销售费用	118,648,989.80	110,753,916.90
管理费用	99,220,655.73	104,183,003.09
财务费用	122,919,589.17	94,981,719.07
资产减值损失	18,653,000.53	1,164,755.93
加：公允价值变动收益（损失以“-”号填列）	1,019,407.00	160,584.60
投资收益（损失以“-”号填列）	5,826,555.00	22,716,620.00
其中：对联营企业和合营企业的投资收益		
二、营业利润（亏损以“-”号填列）	-260,054,372.58	48,147,811.98
加：营业外收入	14,079,806.98	-1,931,130.40
其中：非流动资产处置利得	16,887.32	2,286,801.00
减：营业外支出	3,205,686.03	3,040,844.67
其中：非流动资产处置损失	2,612,613.16	1,995,513.33
三、利润总额（亏损总额以“-”号填列）	-249,180,251.63	43,175,836.91
减：所得税费用	-4,317,290.02	8,793,125.32
四、净利润（净亏损以“-”号填列）	-244,862,961.61	34,382,711.59
五、其他综合收益的税后净额		
（一）以后不能重分类进损益的其他综合收益		
1.重新计量设定受益计划净负债或净资产的变动		
2.权益法下在被投资单位不能重分类进损益的其他综合收益中享有的份额		
（二）以后将重分类进损益的其他综合收益		
1.权益法下在被投资单位以后将重分类进损益的其他综合收益中享有的份额		
2.可供出售金融资产公允价值变动损益		

3.持有至到期投资重分类为可供出售金融资产损益		
4.现金流量套期损益的有效部分		
5.外币财务报表折算差额		
6.其他		
六、综合收益总额	-244,862,961.61	34,382,711.59
七、每股收益		
（一）基本每股收益		
（二）稀释每股收益		

7、合并年初到报告期末现金流量表

单位：元

项目	本期发生额	上期发生额
一、经营活动产生的现金流量		
销售商品、提供劳务收到的现金	5,541,930,723.53	5,931,350,548.66
客户存款和同业存放款项净增加额		
向中央银行借款净增加额		
向其他金融机构拆入资金净增加额		
收到原保险合同保费取得的现金		
收到再保险业务现金净额		
保户储金及投资款净增加额		
处置以公允价值计量且其变动计入当期损益的金融资产净增加额		
收取利息、手续费及佣金的现金		
拆入资金净增加额		
回购业务资金净增加额		
收到的税费返还	65,669,270.25	46,428,970.75
收到其他与经营活动有关的现金	161,345,553.52	155,280,705.32
经营活动现金流入小计	5,768,945,547.30	6,133,060,224.73
购买商品、接受劳务支付的现金	5,384,396,016.93	4,713,327,834.56
客户贷款及垫款净增加额		
存放中央银行和同业款项净增加额		
支付原保险合同赔付款项的现金		
支付利息、手续费及佣金的现金		
支付保单红利的现金		

支付给职工以及为职工支付的现金	302,389,430.18	318,481,379.28
支付的各项税费	84,866,094.81	268,800,671.00
支付其他与经营活动有关的现金	284,110,476.97	250,700,390.40
经营活动现金流出小计	6,055,762,018.89	5,551,310,275.24
经营活动产生的现金流量净额	-286,816,471.59	581,749,949.49
二、投资活动产生的现金流量		
收回投资收到的现金		
取得投资收益收到的现金	5,826,555.00	5,716,620.00
处置固定资产、无形资产和其他长期资产收回的现金净额	5,497.00	874,357.90
处置子公司及其他营业单位收到的现金净额		
收到其他与投资活动有关的现金		
投资活动现金流入小计	5,832,052.00	6,590,977.90
购建固定资产、无形资产和其他长期资产支付的现金	56,998,745.49	107,561,981.81
投资支付的现金		
质押贷款净增加额		
取得子公司及其他营业单位支付的现金净额		
支付其他与投资活动有关的现金		
投资活动现金流出小计	56,998,745.49	107,561,981.81
投资活动产生的现金流量净额	-51,166,693.49	-100,971,003.91
三、筹资活动产生的现金流量		
吸收投资收到的现金		
其中：子公司吸收少数股东投资收到的现金		
取得借款收到的现金	3,332,168,947.34	2,417,417,305.68
发行债券收到的现金		
收到其他与筹资活动有关的现金	516,300,000.00	
筹资活动现金流入小计	3,848,468,947.34	2,417,417,305.68
偿还债务支付的现金	2,878,995,039.51	2,505,178,674.45
分配股利、利润或偿付利息支付的现金	150,019,310.99	139,184,596.12
其中：子公司支付给少数股东的股利、利润		
支付其他与筹资活动有关的现金	5,176,665.36	42,229,782.71
筹资活动现金流出小计	3,034,191,015.86	2,686,593,053.28
筹资活动产生的现金流量净额	814,277,931.48	-269,175,747.60
四、汇率变动对现金及现金等价物的影响	-4,294,589.71	-1,715,330.17

取得借款收到的现金	2,334,860,284.34	1,492,622,815.06
发行债券收到的现金		
收到其他与筹资活动有关的现金	516,300,000.00	
筹资活动现金流入小计	2,851,160,284.34	1,492,622,815.06
偿还债务支付的现金	1,934,511,582.60	1,621,736,484.00
分配股利、利润或偿付利息支付的现金	122,331,413.45	110,308,867.35
支付其他与筹资活动有关的现金	4,818,761.25	42,229,782.71
筹资活动现金流出小计	2,061,661,757.30	1,774,275,134.06
筹资活动产生的现金流量净额	789,498,527.04	-281,652,319.00
四、汇率变动对现金及现金等价物的影响	-5,931,275.01	-1,984,033.99
五、现金及现金等价物净增加额	368,663,091.31	208,236,802.28
加：期初现金及现金等价物余额	248,886,499.23	163,391,133.44
六、期末现金及现金等价物余额	617,549,590.54	371,627,935.72

二、审计报告

第三季度报告是否经过审计

☐ 是 ☒ 否

公司第三季度报告未经审计。

董事长：岳国君

中粮生物化学（安徽）股份有限公司

2015 年 10 月 29 日